

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT I  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT I  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, New Mexico 87505

Form C-103  
Revised 1-1-89

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|---|--|--|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)   |  | WELL API NO.   |
| 1. Type of Well:<br>OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Salt Water Disposal</u>  |  | 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>  |
| 2. Name of Operator<br><u>Basin Disposal</u>  |  | 6. State Oil & Gas Lease No.   |
| 3. Address of Operator<br><u>c/o Walsh Engineering, 7415 East Main Street, Farmington, NM 87402</u>   |  | 7. Lease Name or Unit Agreement Name<br><br><u>Disposal</u>  |
| 4. Well Location<br>Unit Letter <u>F</u> : <u>2207</u> Feet From The <u>North</u> Line and <u>1870'</u> Feet From The <u>West</u> Line<br>Section <u>3</u> Township <u>29N</u> Range <u>11W</u> NMPM County   |  | 8. Well No.<br><u>#1</u>   |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.)<br><u>5722' KB</u>   |  | 9. Pool name or Wildcat<br><u>Undesignated Mesa Verde</u>  |
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data   |  |  |
| NOTICE OF INTENTION TO:<br>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/><br>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/><br>PULL OR ALTER CASING <input type="checkbox"/><br>OTHER: <u>See Below</u> <input checked="" type="checkbox"/> |  | SUBSEQUENT REPORT OF:<br>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/><br>COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/><br>CASING TEST AND CEMENT JOB <input type="checkbox"/><br>OTHER: <u>See Below</u> <input checked="" type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work).  
SEE RULE 1103.

3/26/01 Moved on Aztec Well Service. Attempted to pull R-4 packer. Moved packer down hole to 3622' and unscrewed at left handed safety joint. Left the R-4 packer and a 2-7/8" tubing sub in the hole. Set a 5-1/2" RBP and replaced the wellhead. Retrieved the RBP. Ran a 5-1/2" G-6 production packer with an on-off tool on 3-1/2", 9.3#, J-55, plastic coated tubing and set it at 3598' KB. Ran a mechanical integrity test on the 5-1/2" X 3-1/2" annulus to 800 psi for 20 min. - held OK. Ran a step-rate injection test from 1 to 9.85 BPM and from 830 to 1650 psi surface treating pressure. Analysis of the bottom hole pressure data indicates that the fracture pressure was not exceeded at the maximum test rate. Injection started again through the 3-1/2" tubing on 4/1/01.

NOTIFY AZTEC OGD  
IN TIME TO WITNESS

*\*Must Run Pressure Test*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paul C. Thompson

TITLE Agent/Engineer

DATE 04/03/01

TYPE OR PRINT NAME Paul C. Thompson

TELEPHONE NO. 327-4892

(This space for State Use)

APPROVED BY Charles P. Herrera

CONDITIONS OF APPROVAL, IF ANY:

PROPERTY OIL & GAS INSPECTOR, DIST. #3 DATE APR - 5 2001

PRINTED BY  
CALIBRATED CHARTS CO.

4 P.M.

5 P.M.

6 P.M.

7 P.M.

3 A.M.

8 A.M.

9 A.M.

10 A.

NOV

1 P.M.

2 P.M.

3 P.M.

900

800

700

600

500

400

300

200

100

**TEXAS**  
Instruments, Inc.

MW-MP 1000

TUBE & ORIF. SIZE

TIME TAKEN OFF

DATE TAKEN OFF

METER NUMBER

TIME PUT ON

DATE PUT ON

SIGNED

*Basin Dist. 575 to 610 (6)*  
*5 1/2 - 3 1/2 (4)*  
*TEST*  
*3/3/51*  
*Paul C. Ho...*

*Pressure*  
*Barometer*  
*Barometer*

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