

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-105  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

6. Unit Agreement Name

Gallegos Canyon Unit

8. Farm or Lease Name

9. Well No.

364

10. Field and Pool, or Wildcat

W. Kutz Pictured Cliffs

12. County

San Juan

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

BHP Petroleum (Americas) Inc.

3. Address of Operator

5613 DTC Parkway, Suite 600, Englewood, CO. 80111

4. Location of Well

UNIT LETTER D LOCATED 1165 FEET FROM THE North LINE AND 695 FEET FROM

THE West LINE OF SEC. 25 TWP. 29N RGE. 13W NMPM

15. Date Spudded

04/26/88

16. Date T.D. Reached

04/30/88

17. Date Compl. (Ready to Prod.)

05/23/88

18. Elevations (DF, RKB, RT, GR, etc.)

5366' KB

19. Elev. Casinghead

20. Total Depth

1305'

21. Plug Back T.D.

1254'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

0' TD

24. Producing Interval(s), of this completion - Top, Bottom, Name

1210'-1226' Pictured Cliffs

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

DIL-GR-SP, CDL-CNL-GR

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	162'	9-7/8"	153 sx Class "G"	
4 1/2"	10.5#	1300'	6-1/4"	151 sx 50/50 Poz	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	1219'	

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

1210'-1226' w/1 jspf 17 shots 0.39"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1210'-1226'	Break down w/1000 gal P.C
	wtr w/25 ball sealers.
	Frac w/23,431 gal 70 Q
	foam & 32,450# 12-20 SN.

33. PRODUCTION

Date First Production --- Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) S.I. waiting on pipe

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
05/23/88	24	1/2"			414	15	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
60				414	15		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Fred Lowery

35. List of Attachments

None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Daniel H. Sallee

SIGNED Daniel H. Sallee

TITLE Petroleum Engineer

DATE 05/26/88