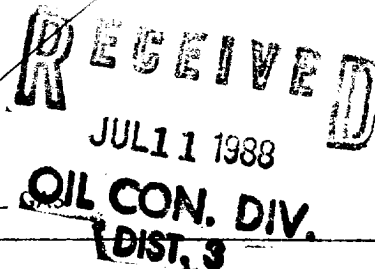


## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

|                        |     |
|------------------------|-----|
| NO. OF COPIES RECEIVED |     |
| DISTRIBUTION           |     |
| SANTA FE               |     |
| FILE                   |     |
| U.S.U.S.               |     |
| LAND OFFICE            |     |
| TRANSPORTER            | OIL |
|                        | GAS |
| OPERATOR               |     |
| PRODUCTION OFFICE      |     |

|   |   |
|---|---|
| Operator<br>BHP PETROLEUM (AMERICAS) INC.                   |   |
| Address<br>5613 DTC Parkway, Ste. 600, Englewood, CO. 80111 |   |
| Reason(s) for filing (Check proper box)                     | Other (Please explain)  |
| New Well <input checked="" type="checkbox"/>                | Change In Transporter of:   |
| Recompletion <input type="checkbox"/>                       | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>               |
| Change In Ownership <input type="checkbox"/>                | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |

If change of ownership give name  
and address of previous owner \_\_\_\_\_

## II. DESCRIPTION OF WELL AND LEASE

|   |                 |   |  |                  |
|---|-----------------|---|--|------------------|
| Lease Name<br>Gallegos Canyon Unit  | Well No.<br>364 | Pool Name, Including Formation<br>West Kutz Pictured Cliffs | Kind of Lease<br>State, Federal or Fee | Lease No.<br>Fee |
| Location  |                 |   |  |                  |
| Unit Letter <u>D</u> ; <u>1165</u> Feet From The <u>North</u> Line and <u>695</u> Feet From The <u>West</u> |                 |   |  |                  |
| Line of Section <u>25</u> Township <u>29N</u> Range <u>13W</u> , NMPM, <u>San Juan</u> County               |                 |   |  |                  |

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|  |  |             |
|--|--|-------------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>                    | Address (Give address to which approved copy of this form is to be sent) |             |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |             |
| El Paso Natural Gas Company  | P. O. Box 990, Farmington, New Mexico 87401                              |             |
| If well produces oil or liquids,<br>give location of tanks.  | Unit   | Sec.        |
|  | Twp.   | Rge.        |
|  | No   | WO Pipeline |

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

## IV. COMPLETION DATA

|   |  |                          |                            |                         |        |           |             |              |
|---|--|--------------------------|----------------------------|-------------------------|--------|-----------|-------------|--------------|
| Designate Type of Completion - (X)                      | Oil Well                                       | Gas Well                 | New Well                   | Workover                | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
|   |  | X                        | X                          |                         |        |           |             |              |
| Date Spudded<br>4/26/88                                 | Date Compl. Ready to Prod.<br>5/23/88          | Total Depth<br>1305'     | P.B.T.D.<br>1254'          |                         |        |           |             |              |
| Elevations (DF, RAB, RT, GR, etc.)<br>5366' KB          | Name of Producing Formation<br>Pictured Cliffs | Top Oil/Gas Pay<br>1210' | Tubing Depth<br>1219'      |                         |        |           |             |              |
| Perforations<br>1210' - 1226' with 1 JSPF, 17 shot 0.39 |  |                          | Depth Casing Shoe<br>1300' |                         |        |           |             |              |
| TUBING, CASING, AND CEMENTING RECORD                    |  |                          |                            |                         |        |           |             |              |
| HOLE SIZE   | CASING & TUBING SIZE                           | DEPTH SET                | 176 SACKS CEMENT           |                         |        |           |             |              |
| 9 7/8"  | 7", 20#  | 162'                     | 153                        | sx (180.5 ft) CL G+add. |        |           |             |              |
| 6 1/4"  | 4 1/2", 10.5#                                  | 1300'                    | 151                        | sx (211 ft) 50-50 pox + |        |           |             |              |
|   |  |                          |                            | 190 add.                |        |           |             |              |
|   | 2 3/8"   | 1219'                    |                            |                         |        |           |             |              |

## V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|                                 |                 |   |            |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Choke Size |
| Actual Prod. During Test        | Oil-Bbls.       | Water-Bbls.                                   | Gas-MCF    |

## GAS WELL

|  |                                  |                                  |                              |
|--|----------------------------------|----------------------------------|------------------------------|
| Actual Prod. Test-MCF/D<br>414                     | Length of Test<br>24 hrs.        | Bbls. Condensate/MMCF<br>0       | Gravity of Condensate<br>N/A |
| Testing Method (pilot, back pr.)<br>Test separator | Tubing Pressure (Shut-in)<br>240 | Casing Pressure (Shut-in)<br>240 | Choke Size<br>3/8            |

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*David S. Salter*  
(Signature)  
Petroleum Engineer  
(Title)  
7/7/88  
(Date)

## OIL CONSERVATION DIVISION

APPROVED JUL 11 1988  
BY Original Signed by FRANK T. CHAVEZ  
SUPERVISOR DISTRICT 3

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.