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Aztec, NM 87410
District IV

New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95
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APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I. Operator: Amoco Production Company OGRID #: 000778
Address: P.O. Box 800, Denver, Colorado 80201
Contact Party: Nancy I. Whitaker Phone: (303) 830-5039

II. Name of Well: GALLEGOS CANYON UNIT # 364 API #: 3004526868
Location of Well: Unit Letter D, 1165 Feet from the NORTH line and 695 Feet from the WEST line, Section 25, Township 29N, Range 13W, NMPM, SAN JUAN County.

III. Date Workover Procedures Commenced: 9/17/96
Date Workover Procedures were Completed: 9/17/96

IV. Attach a description of the Workover Procedures undertaken to increase the projection from the Well.

V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.

VI. Pool(s) on which Production Projection is based:

PICTURED CLIFFS

VII. AFFIDAVIT:

State of Colorado)
) ss.
County of Denver)

RECEIVED
SEP - 3 1997
OIL CON. DIV.
DIST. 3

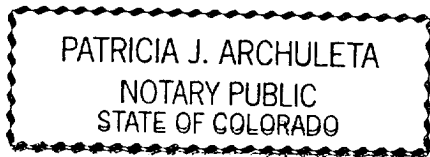
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DIST. 3

Nancy I. Whitaker, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Nancy I. Whitaker
(Name)
Staff Assistant
(Title)

SUBSCRIBED AND SWORN TO before me this 31st day of July, 1997.



Patricia J. Archuleta
Notary Public

My Commission expires: Aug 12, 1999

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 9/17, 1996.

SSC
District Supervisor, District 3
Oil Conservation Division

Date: 1/29/98

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____

THIS WELL HAS BEEN EQUIPPED WITH AMOCO'S ELECTRONIC CONTROL/MONITOR SYSTEM. THE FOLLOWING EQUIPMENT HAS BEEN ADDED AT A COST OF \$ 10,000. PRESSURE TRANSDUCERS, MICRO PROCESSOR, 900 MEGAHERTZ RADIO, SOLAR POWER, ELECTRONIC FLOW, CHOKE CONTROL, VENT CONTROL, TANK AND PIT MONITORING, PLUNGER LIFT CONTROL AND MONITORING, AND COMPRESSOR AND PUMPING UNIT RUNTIME.

THE ADDITION OF THIS EQUIPMENT INCREASES THE CONTROL THAT AMOCO HAS OVER THE OPERATIONS OF THE WELL AND WILL LIKELY SHOW CONTINUAL INCREASES IN PRODUCTION THROUGH THE FOLLOWING ACTIONS.

THE SYSTEM ALLOWS A FIELD TECHNICIAN TO NOT ONLY MONITOR THE OPERATION OF THE WELL, WHILE NOT PHYSICALLY BEING AT THE WELL SITE, BUT TO CHANGE THE OPERATING CRITERIA FOR OPERATION OF THAT WELL TO ENSURE THAT IT IS OPERATING AT MAXIMUM EFFICIENCY. IT ALSO ALLOWS THAT TECHNICIAN TO BRING A WELL WHICH HAS LOGGED OFF BACK ON PRODUCTION MORE RAPIDLY.

OUR BASE PRODUCTION FOR THIS WELL IS 4,192 MCF.

For: zalc14

Engr: zmhy01

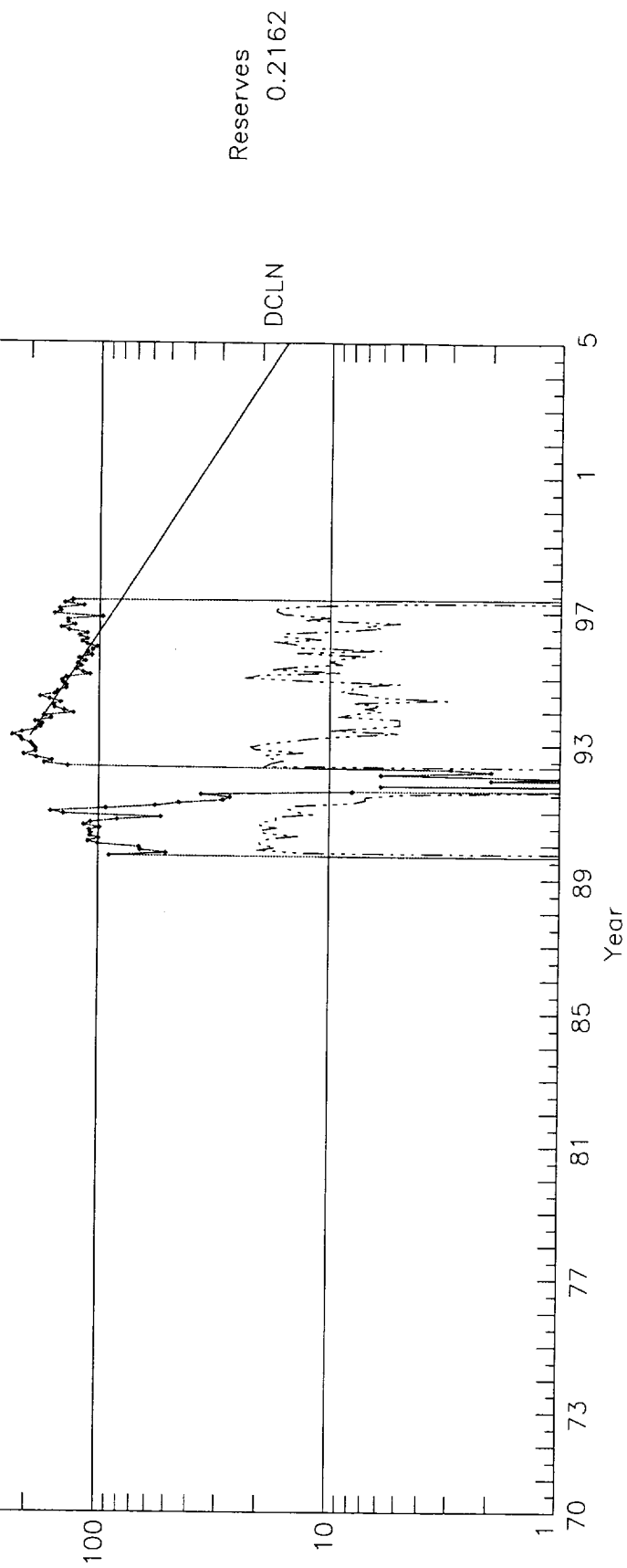
GALLECOS CANYON UNIT /PIC-CLIFFS/ 364D25 Operator- AMOCO PRODUCTION COMPANY

300452686800 604PCCF

APC_WI - 0.51811620

CumG_70	-	0
CumO_70	-	0
CumGAS	-	339957
CumOIL	-	0

gas, MCFD



Last Op. Forecast by zmhy01 in 07/1996

WELL DECLINE TABLE TO SEND TO TULSA TAX GROUP		
WELLNAME	GALLEGOS CANYON UNIT	
WELLNO	# 364	
POOL	PICTURED CLIFFS	
FLAC	88653301	
API	3004526868	
LOCATION	D 25 29N 13W	
MONTH FINALED	9/96	
DECLINE RATE	0.2162	0.2162
Production Months - (Begin with the Month following the Month Finaled)	GAS	OIL
	' Prod. MCF/Month	' Prod. BBL/Month
10/1996	4189.0	0.0
11/1996	4114.2	0.0
12/1996	4040.7	0.0
01/1997	3968.6	0.0
02/1997	3897.7	0.0
03/1997	3828.1	0.0
04/1997	3759.8	0.0
05/1997	3692.7	0.0
06/1997	3626.7	0.0
07/1997	3562.0	0.0
08/1997	3498.4	0.0
09/1997	3435.9	0.0
10/1997	3374.6	0.0
11/1997	3314.3	0.0
12/1997	3255.1	0.0
01/1998	3197.0	0.0
02/1998	3139.9	0.0
03/1998	3083.8	0.0
04/1998	3028.8	0.0
05/1998	2974.7	0.0
06/1998	2921.6	0.0
07/1998	2869.4	0.0
08/1998	2818.2	0.0
09/1998	2767.9	0.0
10/1998	2718.5	0.0
11/1998	2669.9	0.0
12/1998	2622.2	0.0
01/1999	2575.4	0.0
02/1999	2529.4	0.0
03/1999	2484.3	0.0
04/1999	2439.9	0.0
05/1999	2396.3	0.0

WELLNAME	GALLEGOS CANYON UNIT	
WELLNO	# 364	
06/1999	2353.6	0.0
07/1999	2311.5	0.0
08/1999	2270.3	0.0
09/1999	2229.7	0.0
10/1999	2189.9	0.0
11/1999	2150.8	0.0
12/1999	2112.4	0.0
01/2000	2074.7	0.0
02/2000	2037.6	0.0
03/2000	2001.3	0.0
04/2000	1965.5	0.0
05/2000	1930.4	0.0
06/2000	1896.0	0.0
07/2000	1862.1	0.0
08/2000	1828.9	0.0
09/2000	1796.2	0.0
10/2000	1764.1	0.0
11/2000	1732.6	0.0
12/2000	1701.7	0.0
01/2001	1671.3	0.0
02/2001	1641.5	0.0
03/2001	1612.2	0.0
04/2001	1583.4	0.0
05/2001	1555.1	0.0
06/2001	1527.3	0.0
07/2001	1500.1	0.0
08/2001	1473.3	0.0
09/2001	1447.0	0.0
10/2001	1421.1	0.0
11/2001	1395.8	0.0
12/2001	1370.8	0.0
01/2002	1346.4	0.0
02/2002	1322.3	0.0
03/2002	1298.7	0.0
04/2002	1275.5	0.0
05/2002	1252.8	0.0
06/2002	1230.4	0.0
07/2002	1208.4	0.0
08/2002	1186.8	0.0
09/2002	1165.6	0.0
10/2002	1144.8	0.0
11/2002	1124.4	0.0
12/2002	1104.3	0.0
01/2003	1084.6	0.0
02/2003	1065.2	0.0
03/2003	1046.2	0.0
04/2003	1027.5	0.0
05/2003	1009.2	0.0
06/2003	991.2	0.0
07/2003	973.5	0.0
08/2003	956.1	0.0
09/2003	939.0	0.0

WELLNAME	GALLEGOS CANYON UNIT	
WELLNO	# 364	
10/2003	922.3	0.0
11/2003	905.8	0.0
12/2003	889.6	0.0
01/2004	873.7	0.0
02/2004	858.1	0.0
03/2004	842.8	0.0
04/2004	827.8	0.0
05/2004	813.0	0.0
06/2004	798.5	0.0
07/2004	784.2	0.0
08/2004	770.2	0.0
09/2004	756.4	0.0
10/2004	742.9	0.0
11/2004	729.7	0.0
12/2004	716.6	0.0
01/2005	703.9	0.0
02/2005	691.3	0.0
03/2005	678.9	0.0
04/2005	666.8	0.0
05/2005	654.9	0.0
06/2005	643.2	0.0
07/2005	631.7	0.0
08/2005	620.5	0.0
09/2005	609.4	0.0
10/2005	598.5	0.0
11/2005	587.8	0.0
12/2005	577.3	0.0
01/2006	567.0	0.0
02/2006	556.9	0.0
03/2006	546.9	0.0
04/2006	537.2	0.0
05/2006	527.6	0.0
06/2006	518.2	0.0
07/2006	508.9	0.0
08/2006	499.8	0.0
09/2006	490.9	0.0
10/2006	482.1	0.0
11/2006	473.5	0.0
12/2006	465.1	0.0
01/2007	456.8	0.0
02/2007	448.6	0.0
03/2007	440.6	0.0
04/2007	432.7	0.0
05/2007	425.0	0.0
06/2007	417.4	0.0
07/2007	410.0	0.0
08/2007	402.6	0.0
09/2007	395.5	0.0
10/2007	388.4	0.0
11/2007	381.5	0.0
12/2007	374.6	0.0
01/2008	368.0	0.0

WELLNAME	GALLEGOS CANYON UNIT	
WELLNO	# 364	
02/2008	361.4	0.0
03/2008	354.9	0.0
04/2008	348.6	0.0
05/2008	342.4	0.0
06/2008	336.3	0.0
07/2008	330.3	0.0
08/2008	324.4	0.0
09/2008	318.6	0.0
10/2008	312.9	0.0
11/2008	307.3	0.0
12/2008	301.8	0.0
01/2009	296.4	0.0
02/2009	291.1	0.0
03/2009	285.9	0.0
04/2009	280.8	0.0
05/2009	275.8	0.0
06/2009	270.9	0.0
07/2009	266.0	0.0
08/2009	261.3	0.0
09/2009	256.6	0.0
10/2009	252.0	0.0
11/2009	247.5	0.0
12/2009	243.1	0.0
01/2010	238.8	0.0
02/2010	234.5	0.0
03/2010	230.3	0.0
04/2010	226.2	0.0
05/2010	222.2	0.0
06/2010	218.2	0.0
07/2010	214.3	0.0
08/2010	210.5	0.0
09/2010	206.7	0.0
10/2010	203.0	0.0
11/2010	199.4	0.0
12/2010	195.9	0.0
01/2011	192.4	0.0
02/2011	188.9	0.0
03/2011	185.6	0.0
04/2011	182.2	0.0
05/2011	179.0	0.0
06/2011	175.8	0.0
07/2011	172.7	0.0
08/2011	169.6	0.0
09/2011	166.5	0.0
10/2011	163.6	0.0
11/2011	160.6	0.0
12/2011	157.8	0.0
01/2012	155.0	0.0
02/2012	152.2	0.0
03/2012	149.5	0.0
04/2012	146.8	0.0
05/2012	144.2	0.0

WELLNAME	GALLEGOS CANYON UNIT	
WELLNO	# 364	
06/2012	141.6	0.0
07/2012	139.1	0.0
08/2012	136.6	0.0
09/2012	134.2	0.0
10/2012	131.8	0.0
11/2012	129.4	0.0
12/2012	127.1	0.0
01/2013	124.8	0.0
02/2013	122.6	0.0
03/2013	120.4	0.0
04/2013	118.3	0.0
05/2013	116.2	0.0
06/2013	114.1	0.0
07/2013	112.0	0.0
08/2013	110.0	0.0
09/2013	108.1	0.0
10/2013	106.1	0.0
11/2013	104.3	0.0
12/2013	102.4	0.0
01/2014	100.6	0.0
02/2014	98.8	0.0
03/2014	97.0	0.0
04/2014	95.3	0.0
05/2014	93.6	0.0
06/2014	91.9	0.0
07/2014	90.3	0.0
08/2014	88.6	0.0
09/2014	87.1	0.0
10/2014	85.5	0.0
11/2014	84.0	0.0
12/2014	82.5	0.0
01/2015	81.0	0.0
02/2015	79.6	0.0
03/2015	78.1	0.0
04/2015	76.7	0.0
05/2015	75.4	0.0
06/2015	74.0	0.0
07/2015	72.7	0.0
08/2015	71.4	0.0
09/2015	70.1	0.0
10/2015	68.9	0.0
11/2015	67.7	0.0
12/2015	66.4	0.0
01/2016	65.3	0.0
02/2016	64.1	0.0
03/2016	62.9	0.0
04/2016	61.8	0.0
05/2016	60.7	0.0
06/2016	59.6	0.0
07/2016	58.6	0.0
08/2016	57.5	0.0
09/2016	56.5	0.0

WELLNAME	GALLEGOS CANYON UNIT	
WELLNO	# 364	
10/2016	55.5	0.0
11/2016	54.5	0.0
12/2016	53.5	0.0
01/2017	52.6	0.0
02/2017	51.6	0.0
03/2017	50.7	0.0
04/2017	49.8	0.0
05/2017	48.9	0.0
06/2017	48.0	0.0
07/2017	47.2	0.0
08/2017	46.3	0.0
09/2017	45.5	0.0
10/2017	44.7	0.0
11/2017	43.9	0.0
12/2017	43.1	0.0
01/2018	42.3	0.0
02/2018	41.6	0.0
03/2018	40.9	0.0
04/2018	40.1	0.0
05/2018	39.4	0.0
06/2018	38.7	0.0
07/2018	38.0	0.0
08/2018	37.3	0.0
09/2018	36.7	0.0
10/2018	36.0	0.0
11/2018	35.4	0.0
12/2018	34.7	0.0
01/2019	34.1	0.0
02/2019	33.5	0.0
03/2019	32.9	0.0
04/2019	32.3	0.0
05/2019	31.7	0.0
06/2019	31.2	0.0
07/2019	30.6	0.0
08/2019	30.1	0.0
09/2019	29.5	0.0
10/2019	29.0	0.0
11/2019	28.5	0.0
12/2019	28.0	0.0
01/2020	27.5	0.0
02/2020	27.0	0.0
03/2020	26.5	0.0
04/2020	26.0	0.0
05/2020	25.6	0.0
06/2020	25.1	0.0
07/2020	24.7	0.0
08/2020	24.2	0.0
09/2020	23.8	0.0
10/2020	23.4	0.0
11/2020	23.0	0.0
12/2020	22.5	0.0
01/2021	22.1	0.0

WELLNAME	GALLEGOS CANYON UNIT	
WELLNO	# 364	
02/2021	21.7	0.0
03/2021	21.4	0.0
04/2021	21.0	0.0
05/2021	20.6	0.0
06/2021	20.2	0.0
07/2021	19.9	0.0
08/2021	19.5	0.0
09/2021	19.2	0.0
10/2021	18.8	0.0
11/2021	18.5	0.0
12/2021	18.2	0.0
01/2022	17.8	0.0
02/2022	17.5	0.0
03/2022	17.2	0.0
04/2022	16.9	0.0
05/2022	16.6	0.0
06/2022	16.3	0.0
07/2022	16.0	0.0
08/2022	15.7	0.0
09/2022	15.4	0.0
10/2022	15.2	0.0
11/2022	14.9	0.0
12/2022	14.6	0.0
01/2023	14.4	0.0
02/2023	14.1	0.0
03/2023	13.9	0.0
04/2023	13.6	0.0
05/2023	13.4	0.0
06/2023	13.1	0.0
07/2023	12.9	0.0
08/2023	12.7	0.0
09/2023	12.4	0.0
10/2023	12.2	0.0
11/2023	12.0	0.0
12/2023	11.8	0.0
01/2024	11.6	0.0
02/2024	11.4	0.0
03/2024	11.2	0.0
04/2024	11.0	0.0
05/2024	10.8	0.0
06/2024	10.6	0.0
07/2024	10.4	0.0
08/2024	10.2	0.0
09/2024	10.0	0.0
10/2024	9.8	0.0
11/2024	9.7	0.0
12/2024	9.5	0.0
01/2025	9.3	0.0
02/2025	9.2	0.0
03/2025	9.0	0.0
04/2025	8.8	0.0
05/2025	8.7	0.0

WELLNAME	GALLEGOS CANYON UNIT	
WELLNO	# 364	
06/2025	8.5	0.0
07/2025	8.4	0.0
08/2025	8.2	0.0
09/2025	8.1	0.0
10/2025	7.9	0.0
11/2025	7.8	0.0
12/2025	7.6	0.0
01/2026	7.5	0.0
02/2026	7.4	0.0
03/2026	7.2	0.0
04/2026	7.1	0.0
05/2026	7.0	0.0
06/2026	6.9	0.0
07/2026	6.7	0.0
08/2026	6.6	0.0
09/2026	6.5	0.0
10/2026	6.4	0.0
11/2026	6.3	0.0
12/2026	6.2	0.0
01/2027	6.1	0.0
02/2027	5.9	0.0
03/2027	5.8	0.0
04/2027	5.7	0.0
05/2027	5.6	0.0
06/2027	5.5	0.0
07/2027	5.4	0.0
08/2027	5.3	0.0
09/2027	5.2	0.0
10/2027	5.1	0.0
11/2027	5.1	0.0
12/2027	5.0	0.0
01/2028	4.9	0.0
02/2028	4.8	0.0
03/2028	4.7	0.0
04/2028	4.6	0.0
05/2028	4.5	0.0
06/2028	4.5	0.0
07/2028	4.4	0.0
08/2028	4.3	0.0
09/2028	4.2	0.0
10/2028	4.1	0.0
11/2028	4.1	0.0
12/2028	4.0	0.0
01/2029	3.9	0.0
02/2029	3.9	0.0
03/2029	3.8	0.0
04/2029	3.7	0.0
05/2029	3.7	0.0
06/2029	3.6	0.0
07/2029	3.5	0.0
08/2029	3.5	0.0
09/2029	3.4	0.0

WELLNAME	GALLEGOS CANYON UNIT	
WELLNO	# 364	
10/2029	3.3	0.0
11/2029	3.3	0.0
12/2029	3.2	0.0
01/2030	3.2	0.0
02/2030	3.1	0.0
03/2030	3.1	0.0
04/2030	3.0	0.0
05/2030	2.9	0.0
06/2030	2.9	0.0
07/2030	2.8	0.0
08/2030	2.8	0.0
09/2030	2.7	0.0
10/2030	2.7	0.0
11/2030	2.6	0.0
12/2030	2.6	0.0
01/2031	2.5	0.0
02/2031	2.5	0.0
03/2031	2.5	0.0
04/2031	2.4	0.0
05/2031	2.4	0.0
06/2031	2.3	0.0
07/2031	2.3	0.0
08/2031	2.2	0.0
09/2031	2.2	0.0
10/2031	2.2	0.0
11/2031	2.1	0.0
12/2031	2.1	0.0
01/2032	2.1	0.0
02/2032	2.0	0.0
03/2032	2.0	0.0
04/2032	1.9	0.0
05/2032	1.9	0.0
06/2032	1.9	0.0
07/2032	1.8	0.0
08/2032	1.8	0.0
09/2032	1.8	0.0
10/2032	1.7	0.0
11/2032	1.7	0.0
12/2032	1.7	0.0
01/2033	1.7	0.0
02/2033	1.6	0.0
03/2033	1.6	0.0
04/2033	1.6	0.0
05/2033	1.5	0.0
06/2033	1.5	0.0
07/2033	1.5	0.0
08/2033	1.5	0.0
09/2033	1.4	0.0
10/2033	1.4	0.0
11/2033	1.4	0.0
12/2033	1.4	0.0
01/2034	1.3	0.0

WELLNAME	GALLEGOS CANYON UNIT		
WELLNO	# 364		
02/2034	1.3	0.0	
03/2034	1.3	0.0	
04/2034	1.3	0.0	
05/2034	1.2	0.0	
06/2034	1.2	0.0	
07/2034	1.2	0.0	
08/2034	1.2	0.0	
09/2034	1.2	0.0	
10/2034	1.1	0.0	
11/2034	1.1	0.0	
12/2034	1.1	0.0	
01/2035	1.1	0.0	
02/2035	1.1	0.0	
03/2035	1.0	0.0	
04/2035	1.0	0.0	
05/2035	1.0	0.0	
06/2035	1.0	0.0	
07/2035	1.0	0.0	