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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

30-045-26870

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		Gallegos Canyon Unit	
b. Type of Well		8. Name of Lease Name	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>			
2. Name of Operator		9. Well No.	
BHP Petroleum (Americas) Inc.		366	
3. Address of Operator		10. Field and Pool, or Wildcat	
5613 DTC Parkway, Suite 600, Englewood, CO 80111		N. Pinxon Fruitland	
4. Location of Well		12. County	
UNIT LETTER E LOCATED 1815 FEET FROM THE North LINE		San Juan	
AND 660 FEET FROM THE West LINE OF SEC. 29 TWP. 29N RGE. 12W NMPM			
13. Proposed Depth		19A. Formation	
1160'		Fruitland	
20. Rotary or C.T.			
Rotary			
21. Elevations (Show whether DE, RT, etc.)		22. Approx. Date Work will start	
5307' GR		As soon as approved	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
8-3/4"	7"	20#	120'	35 sx	surface
6-1/4"	4 1/2"	9.5#	1160'	125 sx	surface

It is proposed to drill the subject well to 1160' with primary production anticipated in the Fruitland formation.

Estimated formation tops are: Kirtland surface
Fruitland 920'
T.D. 1160'

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MAR 18 1988

OIL CON. DIV.

BOPE will consist of a minimum of an 8" Regan "K" 3000# annular preventor.

APPROVAL EXPIRES 9-21-88
UNLESS DRILLING IS COMMENCED.
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Chuck Williams Title Administrator, F.S. Date 03/03/88
(This space for State Use)

APPROVED BY Eric Bush TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE MAR 21 1988
CONDITIONS OF APPROVAL, IF ANY:

HOLD C-104 FOR NSL

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-102
Supersedes O-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

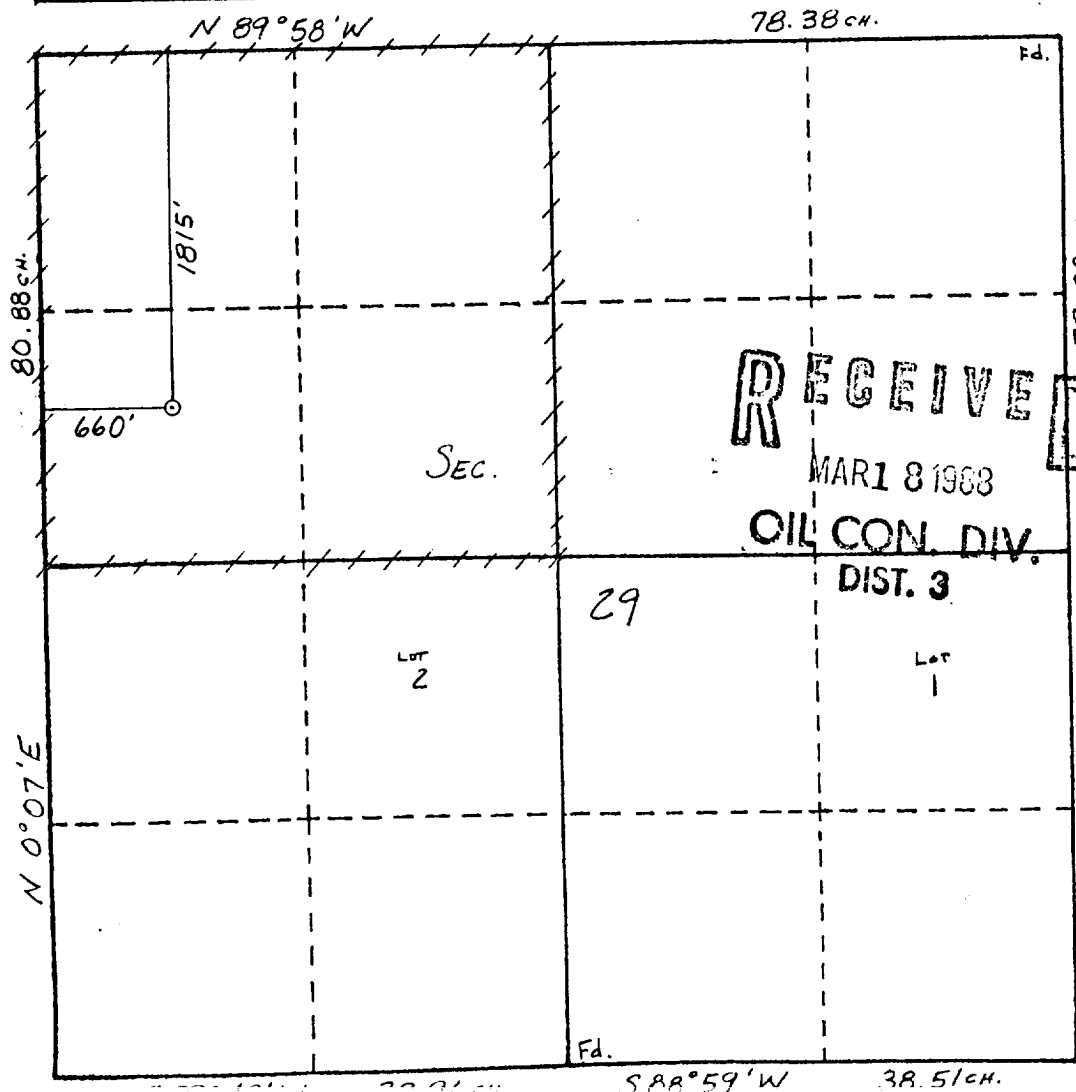
Operator BHP PETROLEUM (AMERICAS) INC.		Lease GALLEGOS CANYON UNIT		Well No. 366
Unit Letter E	Section 29	Township 29 N	Range 12 W	County SAN JUAN
Actual Footage Location of Well: 1815 feet from the NORTH line and 660 feet from the WEST line				
Ground Level Elev: 5307	Producing Formation Fruitland	Pool N. Pinyon Fruitland	Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



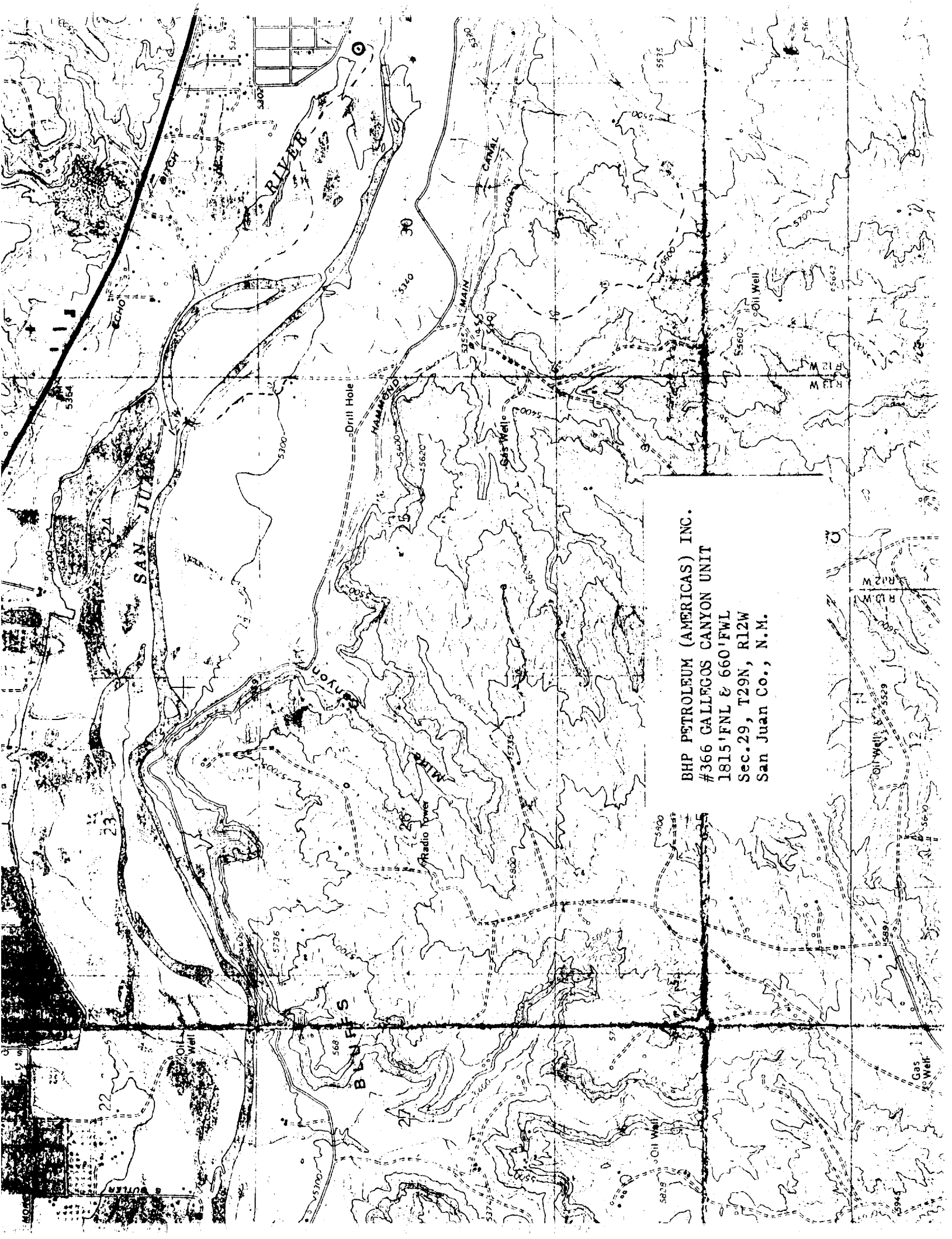
CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Chuck Williams
Chuck Williams
Position
Administrator, F.S.
Company
BHP Petroleum (Americas)
Date
03/03/88

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed 2-17-88
William N. Mahake
Registered Professional Engineer
and Surveyor 8466
Certificate No. 8466



BHP PETROLEUM (AMERICAS) INC.
#366 CALLEGOS CANYON UNIT
1815'FNL & 660'FWL
Sec.29, T29N, R12W
San Juan Co., N.M.