

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See reverse in-
structions on
reverse side)

Form approved. U
Budget Bureau No. 1004-0137
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

SF-078580

IF INDIAN ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

LEASE OR LEASE NAME

Woodriver Com

WELL NO.

300

FIELD AND POOL OR WILDCAT

Basin Fruitland Coal

SEC. T. R. M. OR BLOCK AND SURVEY
OR AREA

Sec. 9, T-30-N, R-8-W
NMPM

COUNTY OR
PARISH

San Juan

STATE

NM

DATE SPUDDED

02-28-89

DATE T.D. REACHED

03-27-89

DATE COMPL. (Ready to prod.)

04-02-89

ELEVATIONS (OP. HBS. RT. GS. ETC.)*

6243' GL

ELEV. CASINGHEAD

6243' GL

TOTAL DEPTH, MD & TVD

3066'

PLUS, BACK T.D., MD & TVD

IF MULTIPLE COMPL.

HOW MANY*

1

INTERVALS
DRILLED BY

ROTARY TOOLS

Yes

CABLE TOOLS

PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal - uncemented Liner

No

TYPE ELECTRIC AND OTHER LOGS RUN

none

WAS WELL CORRED

no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	EMMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	235'	12 1/4"	177 cu.ft.	
7 "	20.0#	2849'	8 3/4"	938 cu.ft.	

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2	2757	3065	do not	cmt	2 3/8	3026'	

PERFORATION RECORD (Interval, size and number)

2978-2854'; 3020-3064' (predrilled
liner)

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.

DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO*
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FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	WATER—GAL PER BBL. OIL
SI 1428	SI 1446					

DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

FARMINGTON RESOURCE AREA

LIST OF ATTACHMENTS

none

BY

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

Regulatory Affairs

DATE

5-9-89

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCD

37. SUMMARY OF POROUS ZONES. (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
				MEAS DEPTH
Ojo Alamo	1865'	2045'	White, cr-gr ss..	1865'
Kirtland	2045'	2755'	Gry sh interbedded w/tight, gry, fine-gr ss.	2045'
Fruitland	2755'	3066'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	2755'

TRUE
VERT DEPTH