

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form Approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

88 JUN -3 PM 2:39

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME Gallegos Canyon Unit
2. NAME OF OPERATOR BHP Petroleum (Americas) Inc.	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR 5613 DTC Parkway, Suite 600, Englewood, CO 80111	9. WELL NO. 367
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW SE NW, 1560' FNL, 1625' FWL	10. FIELD AND POOL, OR WILDCAT W. Kutz Pictured Cliffs
14. PERMIT NO.	11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 31-T29N-R12W
15. ELEVATIONS (Show whether DP, RT, GR, etc.) 5588' GR, 5592' KB	12. COUNTY OR PARISH San Juan
	13. STATE NEW MEXICO

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Completion history

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU CT on 05/20/88. TIH w/bit, scraper, and tubing and circulate clean w/Pictured Cliffs formation water. Pressure test casing and BOP - Held O.K. Swab down to 1000'. Ran GR-CCL log and perforate Pictured Cliffs from 1455-1470' w/1 JSPF. TIH w/tbg. & pkr. & set at 1400'. Load hole and break down perms w/1000 gals formation water and 25 ball sealers. Unload well w/N₂. TOOH. RU & frac csg. w/22,650 gal 70 Q foam and 32,450# 12-20 sand. SI 1½ hrs. Open to pit. Died in 4 hrs. TIH w/tbg. & expendable check. Tag sand at 1309'. Clean out w/N₂ to PBTD. Pump out check. Flow tested well 5 days. Final rate of 543 MCF/D. FTP 100 psi. FCP 100 psi. SI for 7 day buildup.

RECEIVED

JUN 09 1988

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Daniel H. Sallee

TITLE

Production Engineer

DATE 05/31/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMCCA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.