			gom, approved.	
Ferm 3160-5	UNITED STATES	SUBMIT IN TRIPLICATE.	Budger Bureau N Expires August	
(November 1983)	DEPARTMENT OF THE INTERIO	R (Other instructions on re-	5. LEASE DESIGNATION AND SERIAL NO	
(Formerly 9-331)	BUREAU OF LAND MANAGEMENT		SF-078109	
CI IVIDO	6 IF INDIAN, ALLOTTEE OR TRIBE NAME			
SUNDK Do not use this form Use	Y NOTICES AND REPORTS Of the proposals to drill or to deepen or plug ba "APPLICATION FOR PERMIT—" for such pro-	oposals.)	1	·
88 JUN -3 PM 2: 39			7. UNIT AGREEMENT NAME	
OIL GAS X	Gallegos Canyon Unit			
2. NAME OF OPERATOR	8. FARM OR LEAST NAME			
BHP Petroleum	9. WBLL NO.			
5613 DTC Par	367			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW SE NW, 1560 FNL, 1625 FWL			10. FIELD AND POOL, OR WILDCAT	
			W. Kutz Pictured Cliffs	
			11. SEC., T., E., M., OR BLE. AND SURVEY OR ARMA	
			Sec. 31-T29N-R12W	
14. PERMIT NO. 15. ELEVATIONS (Show whether DP, RT, GR, etc.)		12. COUNTY OR PARISH	13. STATE	
,	5588 GR, 5592	2 KB	San Juan	NEW MEXICO
16.	Check Appropriate Box To Indicate N	ature of Notice, Report, or (Other Data	
	UENT REPORT OF:			
NOTICE OF INTENTION TO:		WATER SHUT-OFF	BEPAIRING W	rell
TEST WATER SHUT-OFF	MULTIPLE COMPLETE	FRACTUBE TREATMENT	ALTERING CA	ISING

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-

ABANDON'

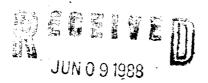
SHOOT OR ACIDIZE

REPAIR WELL

SHOOTING OR ACIDIZING

(Other) Completion history

MIRU CT on 05/20/88. TIH w/bit, scraper, and tubing and circulate clean w/Pictured Cliffs formation water. Pressure test casing and BOP - Held O.K. Swab down to 1000'. Ran GR-CCL log and perforate Pictured Cliffs from 1455-1470' w/1 JSPF. TIH w/tbg. & pkr. & set at 1400'. Load hole and break down perfs w/1000 gals formation water and 25 ball sealers. Unload well w/N_2 . TOOH. RU & frac csg. w/22,650 gal 70 Q foam and 32,450# 12-20 sand. SI $1\frac{1}{2}$ hrs. Open to pit. Died in 4 hrs. TIH w/tbg. & expendable check. Tag sand at 1309'. Clean out w/N2 to PBTD. Pump out check. Flow tested well 5 days. Final rate of 543 MCF/D. FTP 100 psi. FCP 100 psi. SI for 7 day buildup.



OIL CON. DIV. DIST. 3

18. I hereby certify that the foregoing is true and correct		Duraduation Engineer	05/21/00	
SIGNED Daniel H. Sallee	TITLE	Production Engineer	DATE 05/31/88	<u> </u>
(This space for Federal or State office use)				
APPROVED BY	TITLE		DATE	

*See Instructions on Reverse Side