Ferm 3160-5 November 1983)
Formerly 9-331)

16.

(Other)

UNITED STATES SUBMIT IN TRIPLICATE® (Other Instructions on re-BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

SF-078108

6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLSM MAIL ROOM

(Do not use this form for proposals to drill or to deepen or plug back to a unit use "APPLICATION FOR PERMIT—" for such proposals.)	S Hart to but the	/		
	1-400 -2 -141-12	O UNIT AGREMENT	NAME	
WELL GAS STEER FARM	INCTON PECONO	Gallegos		
	MINGTON, HEW MEX	ICO	NAME	
BHP Petroleum (Americas) Inc.		9. WELL NO.	· · · · · · · · · · · · · · · · · · ·	
5613 DTC Parkway, Suite 600, Englewood, C	0 80111	367	•	
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.		10. FIELD AND POOL, OR WILDCAT		
See also space 17 below.) At surface		W. Kutz Pic	tured Cliffs	
NW SE NW, 1560' FNL, 1625' FWL	11. SEC., T., E., M., OR BLK, AND SURVEY OR ARMA			
NW SE NW, 1360 FNL, 1023 FWL		Sec. 31-	T29N-R12W	
4. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)		12. COUNTY OR PAI	RIBE 13. STATE	
5588' GR, 5592' KB		San Juan	NEW MEXICO	

NOTICE OF INTENTION TO: REPAIRING WELL WATER SHUT-OFF PULL OR ALTER CASING TEST WATER SHUT-OFF ALTERING CASING MULTIPLE COMPLETE FRACTURE TREAT ABANDONMENT* SHOOTING OR ACIDIZING ABANDON* SHOOT OR ACIDIZE

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

(Other) Completion CHANGE PLANS REPAIR WELL (Nore: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and gones pertinent to this work.)

MIRU CT on 05/20/88. TIH w/bit, scraper, and tubing and circulate clean w/Pictured Cliffs formation water. Pressure test casing and BOP - Held O.K. Swab down to 1000'. Ran GR-CCL log and perforate Pictured Cliffs from 1455-1470' w/1 JSPF. TIH w/tbg. & pkr. & set at 1400'. Load hole and break down perfs w/1000 gals formation water and 25 ball sealers. Unload well w/N_2 . TOOH. RU & frac csg. w/22,650 gal 70 Q foam and 32,450# 12-20 sand. SI $1\frac{1}{2}$ hrs. Open to pit. Died in 4 hrs. TIH w/tbg. & expendable check. Tag sand at 1309'. Clean out w/N_2 to PBTD. Pump out Flow tested well 5 days. Final rate of 543 MCF/D. FTP 100 psi. FCP 100 psi. SI for 7 day buildup.

OIL CON. DIV.

			701.2
8. I bereby certify that the foregoing is true and corr SIGNED Daniel H. Sallee	TITLE _	Production Engineer	DATE 05/31/88
(This space for Federal or State office use)			
APPROVED BY	_ TITLE		ARREST FOR FOLLOWS

NMOCC

*See Instructions on Reverse Side

JUN 1-5 1938

FARMINGTON RESOLUTION ACEA Title 15 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any faise, fictitious or traudulent statements or representations as to any matter within the