form C-104 Revised 10-1-78 STATE OF NEW MEXICO IERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION ---P. O. BOX 2088 DISTRIBUTION SANTA FE, NEW MEXICO 87501 SANTA FE FILE. 11.5.0.8. REQUEST FOR ALLOWABLE LAND OFFICE TRANSPORTER GAS AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL OPERATOR PROBATION OFFICE Operator BHP PETROLEUM (AMERICAS) INC. 5613 DTC Parkway, Ste. 600, Englewood, CO. 80111 Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: X New Well Dry Gas OIL Recompletion Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner ____

I. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Lease No. Kind of Lease SF--078109 State, Federal or Fee Fed West Kutz Pictured Cliffs 367 Gallegos Canyon Unit Location Feet From The West Feet From The North Line and 1625 . 1560 Unit Letter F County , NMPM, San Juan Range 12W 31 Township 29N Line of Section II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas X P. O. Box 990, Farmington, New Mexico 87401 El Paso Natural Gas Company When Is gas actually connected? TTwp. Unit If well produces oil or liquids, give location of tanks. WO Pipeline If this production is commingled with that from any other lease or pool, give commingling order number: Plug Back | Same Res'v. Diff. Res'v. IV. COMPLETION DATA Workover New Well Oil Well Designate Type of Completion - (X) X P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded 1541' 1583' 5/26/88 5/3/88 Tubing Depth Top Oll/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) 1472' 1455' Pictured Cliffs 5588' GR, 5592' KB Depth Casing Shoe 1582 JSPF, 16 shots, 0.39" 1455' - 1470' with 1 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET sx (76.7 ft³) CI G ±add sx (287 ft³) 50-50 poz CASING & TUBING SIZE HOLE SIZE 65 128 , 20# 9 7/8" 1582 205 4 1/2", 10.5# 6 1/4" 1472 2 3/8" (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) OIL WELL Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas-MCF Water - Bble. OII-Bbls. Actual Prod. During Test Gravity of Condensate GAS WELL Bble. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D N/A Choke Size 24 hrs.
Tubing Presewe (shut-in) Cosing Pressure (Shut-in) 543 Testing Method (pitot, back pr.) 3/8" 160 Test separator OIL CONSERVATION DIVISION JUL 1 1 1988 VI. CERTIFICATE OF COMPLIANCE APPROVED __ I hereby certify that the rules and regulations of the Oil Conservation Original Signed by FRANK T. CHAVEZ Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY___ SUPERVISOR DISTRICT # 8 TITLE ... This form is to be filed in compliance with RULE 1104.

Petroleum Engineer

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7/7/88

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate forms C-104 must be filed for each pool in multiply

able on new and recompleted walls.

completed wells.