District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

AMENDED REPORT

District II PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

5 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 20

	<u>rw</u> Q	1	Operator 1	Vame and A	ddress	D AUTHO	1(12)/111		200	GRID N	ımber	
Operator Name and Address Amoco Production Company 1670 Broadway P.O. Box 800								000778				
							³ Reason for Filing Code					
				olorado 8					CH Effe	ective	5-01-1996 	
	API Number 045-26880)	³ Pool Name West Kutz Pictured				Cliffs					
⁷ Property Code 00570						Property Name Jos Canyon l	perty Name c Canyon Unit			9 Well No. 367		
I. 10 S	Surface L	ocation										
UL or lot no.	or lot no. Section Township		Range Lot Idn Feet from the 12W 1560		North/South		from the	East/West line WEST		County SAN JUAN		
		Hole Loc				1 11 (1/0 4)	T	Course that	East/Wes	t lina	County	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line reet	from the	Last wes			
² Lse Code F	1	Method Code		onnection D 9/1989	Pate 15 C-129 P	ermit Number		ffective Date	e	¹⁷ C-	129 Expiration Date N/A	
II. Oil aı	nd Gas T	ransport	ers									
18 Transpor	rter	19 -	Transporte			²⁰ POD	²¹ O/G			ULSTF	L Location iption	
OGRIE		El Pa		ıral Gas		0570030	G					
7057			O. Box			- 0370030						
		Farmir	ngton, N	IM 87499	9							
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										062 . Sa	STATE IN the or the real parts	
											a even	
V. Produ	uced Wa	ter				24 POD ULSTR	Location and	Description		174 s. 186		
V. Prodi	uced Wa	ter				²⁴ POD ULSTR	Location and	Description		174 4 36	8 1896 D	
23	POD					²⁴ POD ULSTR	Location and		O E	APR L (2)	8 1896 !!!	
V. Well (POD		²⁶ Ready	y Date		²⁴ POD ULSTR	Location and	Description	O E	APR L (2)	8 1896	
V. Well (Complet	ion Data	²⁶ Ready					28 PBTE	O E	APR L (3(D)	8 1896	
V. Well (Complet	ion Data	²⁶ Ready		Tubing Size		Location and 32 Depth Se	28 PBTE	O E	APR L (3(D)	8 1896 !!!	
V. Well (Complet	ion Data	²⁶ Ready		Tubing Size			28 PBTE	O R	APR L (3(D)	8 1896	
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V. Well (Complet	ion Data	²⁶ Ready		Tubing Size			28 PBTE	O R	APR L (3(D)	8 1896	
V. Well (25 S ₁ VI. Well	Complet pud Date 30 Hole Size	ion Data	26 Ready	Casing &		27 TD	32 Depth Se	28 PBTD	O II	APR (20)	S 1896 Perforations acks Cement	
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