

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Gallegos Canyon Unit	
2. NAME OF OPERATOR BHP Petroleum (Americas) Inc.		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR 5613 DTC Parkway, Suite 600, Englewood, CO 80111		9. WELL NO. 365	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 765' FEL & 900' FSL (SE/SE)		10. FIELD AND POOL, OR WILDCAT W. Kutz Pictured Cliffs	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5392' KB	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25-T29N-R13W	
		12. COUNTY OR PARISH San Juan	
		13. STATE NEW MEXICO	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Completion history	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

MIRU CT on 05/22/88. TIH w/bit, scraper, and tubing and circulate hole clean w/Pictured Cliffs formation water. Pressure test casing and BOPE - held O.K. Swab down to 850'. Ran GR-CCL log and perforate Picture Cliffs from 1246-1266' w/1 JSPF. TIH w/tbg & pkr & set at 1162'. Load hole and break down perfs w/P.C. formation water and 25 ball sealers. Unload well w/N₂. TOOH RU & frac down csg w/22,650 gal 70 Q foam and 32,450# 12-20 sand. SI 1½ hrs. Open to pit. Died in 5 hrs. TIH w/tbg and expendable check. Tag sand at 1245'. Clean out w/N₂ to 1344'-PBTD. Pump out check. Flow tested 5 days. Final rate: 440 MCFD and 70 BWPD. FTP 75 psi. SI for 7 day buildup.

RECEIVED
BUREAU OF LAND MANAGEMENT
JUN 10 10 41 AM '88
ALBUQUERQUE, N.M.

RECEIVED
JUN 17 1988
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Daniel H. Sallee

TITLE Production Engineer

DATE 06/07/88

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

NMOC

*See Instructions on Reverse Side