## STATE OF NEW MEXICO

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LAND OFFICE	LAND OFFICE		
TRANSPORTER	UIL		
	GAS	_	
OPERATOR	OPERATOR		
PROBATION OF	PROBATION OFFICE		

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

Form C-104 Revised 10-1/18

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL G OIL CON! DIV. Coperation OFFICE BHP PETROLEUM (AMERICAS) INC. Address 5613 DTC Parkway, Ste. 600, Englewood, CO. 80111 Reason(s) for filing (Check proper box) Other (Please explain) [X] New Well Change in Transporter of: Dry Gas CH Recompletion Casinghead Gas Condensate Change in Ownership If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee 365 \$F-078926 Gallegos Canyon Unit West Kutz Pictured Cliffs Fed Location Feet From The <u>East</u> Line and <u>900</u> : 765 Unit Letter , NMPM, Range County Line of Section 25 Township 29N 13W San Juan II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Cil or Dry Gas Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, New Mexico 87401
Is gas actually connected? When El Paso Natural Gas Company Rge. Twp. Unit Sec. If well produces oil or liquids, give location of tanks. WO Pipeline No If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Workover Same Res'v. Diff. Res'v. Gas Well Deepen Plug Back New Well Oil Well Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Date Spudded 1375' 4/30/88 13441 <u>5/25/88</u> Top Oll/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation 5388' GL, 5392' KB 1271' Pictured Cliffs 1246' Depth Casing Shoe Perforations 1375**'** 1246' - 1266' with 1 JSPF, 21 shots 0.39" TUBING, CASING, AND CEMENTING RECORD 75 SX (88.5 ft<sup>3</sup>) CL Gt CASING & TUBING SIZE DEPTH SET HOLE SIZE 9 7/8" , 20# 127' ) CL G+ad 1375! /382.10 sx(<del>285.6</del> 50-50 poz 4 1/2", 10.5# 6 1/4" + add. 2 3/8" 1271' (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Gge - MCF Woter - Bbla. Oil-Bble. Actual Prod. During Test GAS WELL Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test \_N/A 465 24 hrs. Casing Pressure (Shut-in) Choke Sixe Tubing Preseure (shut-in) Testing Method (pitot, back pr.) 3/8 180 Test separator OIL CONSERVATION DIVISION 1. CERTIFICATE OF COMPLIANCE JUL 1.1.1988 APPROVED\_ I hereby certify that the rules and regulations of the Oil Conservation Original Signed by FRANK T. CHAVEZ Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY\_ SUPERVISOR DISTRICT 图 8 TITLE \_\_\_\_ This form is to be filed in compliance with RULE 1104.

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for sllow-able on new and recompleted wells. Petroleum Engineer (Tule) Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. 7/7/88\_\_\_

(Date)

Separate Forms C-104 must be filed for each pool in multiply completed wells.

If this is a request for allowable for a newly drilled or despened