Form 3160-5 (June 1990)

UNITED STATES **DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**

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FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORT ON WELLS AM 9

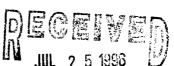
5-Lease Designation and Serial No. 3F-078926 Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. 6. If Indian, Allottee or Tribe Name Use "APPLICATION FOR PERMIT" - for such proposals. 070 FARMINGTON 7. If Unit or CA, Agreement Designation 1. Type of Well 8. Well Name and No. Well Well Other Gallegos Canyon Unit #365 2. Name of Operator Attention: 9. API Well No. **Amoco Production Company** Patty Haefele 3004526881 3. Address and Telephone No. 10. Field and Pool, or Exploratory Area P.O. Box 800, Denver, Colorado 80201 (303) 830-4988 W. Kutz Pictured Cliffs 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Section 25 **T29N** R13W /Unit P San Juan, New Mexico CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION Abandonment ☐ Change of Plans ☐ Recompletion Notice of Intent **New Construction** ☐ Plugging Back ☐ Non-Routine Fracturing Casing Repair ☐ Water Shut-off Subsequent Report ☐ Altering Casing Conversion to Injection Other ☐ Dispose Water Final Abandonment Notice (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Amoco Production has completed a bradenhead remediation on this well per the

Blow down well. ND WH. MIRUSU 6/18/96. NU BOP. Set CIBP at 1195'. Load and circulate hole clean, pressure test casing to 500 psi, held ok. Run CBL from 1195' to surface, TOC at 820' Pump cement down casing from 600-800' with 71 sx class B heat, 12.7 ppg, had 8 bbls behind casing. Rev Circulation to 600' inside casing, pressure up casing. Pump cement down casing to perfs at 550' with 85 sx Class B lite and 50 sx Class B neat. Circulate cement to surface out BH, displace cement to 500', good cement circulated to pit. Tag top of cement at 445', drill out cement to 850'. Test squeeze to 500 psi, held ok. Drill out plug at 1150'. Clean out to 1342'. Drill out 2 cement squeezes at 600' and 800', clean out fill to PBTD TOC is now surface. Final BH pressure 0 psi. Load and test cement squeeze's at 600' and 800' to 500 psi, held ok. Re-land tubing. RDMOSU 6/24/96.

#, Pert 2 800' * 2 Perf 2 550

following:



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the Lipide Sizes any false, licitious, or insuddent state or representations as to any matter within its jurisdiction		
Approved byConditions of approval, if any:	Title	JUL 2 3 1996
Signed Patty Halfele This space for Federal or State office use)	DIFFIG 3 Staff Assistant	ACCEPTED FOR BECORD
4. I hereby certify that the foregoing is true and correct	OIL COM. DIV.	ACCEPTED FOR DECORD
	JUL 2 5 1996	