

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORT ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals.

070 FARMINGTON, NM

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. SF 078926
2. Name of Operator Amoco Production Company		6. Indian, Allottee or Tribe Name
Attention: Patty Haeefe		7. If Unit or CA, Agreement Designation
3. Address and Telephone No. P.O. Box 800, Denver, Colorado 80201 (303) 830-4988		8. Well Name and No. Gallegos Canyon Unit #365
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 900' FSL 765' FEL Section 25 T29N R13W Unit F		9. API Well No. 3004526881
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		10. Field and Pool, or Exploratory Area W. Kutz Pictured Cliffs
TYPE OF SUBMISSION		11. County or Parish, State San Juan, New Mexico

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production has completed a bradenhead remediation on this well per the following:

MIRUSU 6/18/96. Blow down well. ND WH. NU BOP. Set CIBP at 1195'. Load and circulate hole clean, pressure test casing to 500 psi, held ok. Run CBL from 1195' to surface, TOC at 820'. Pump cement down casing from 600-800' with 71 sx class B neat, 12.7 ppg, had 8 bbls behind casing. Rev Circulation to 600' inside casing, pressure up casing. Pump cement down casing to perfs at 550' with 85 sx Class B lite and 50 sx Class B neat. Circulate cement to surface out BH, displace cement to 500', good cement circulated to pit. Tag top of cement at 445', drill out cement to 850'. Test squeeze to 500 psi, held ok. Drill out plug at 1150'. Clean out to 1342'. Drill out 2 cement squeezes at 600' and 800', clean out fill to PBTD of 1342'. TOC is now surface. Final BH pressure 0 psi. Load and test cement squeeze's at 600' and 800' to 500 psi, held ok. Re-land tubing. RDMOSU 6/24/96.

* Part @ 800'

* Part @ 550'

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14. I hereby certify that the foregoing is true and correct

Signed Patty Haeefe

OIL CON. DIV.
DIST. 3

Title Staff Assistant

ACCEPTED FOR RECORD
Date 7/12/96

(This space for Federal or State office use)

Approved by

Title

JUL 23 1996

Conditions of approval, if any:

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statement or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

NMOCD