

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

SF 078926

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Gallégo Canyon Unit

8. FARM OR LEASE NAME, WELL NO.

GCU # 363

9. API WELL NO.

30-045-26882

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREASection 26, T-29-N,
R-13-W12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

2. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMOVAL ☐ Other ☐

3. NAME OF OPERATOR

BHP Petroleum (Americas) Inc.

4. ADDRESS AND TELEPHONE NO.

P. O. Box 977, Farmington, New Mexico 87499 (505) 327-1639

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1265' FNL & 1805' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

5/11/88

16. DATE T.D. REACHED

5/14/88

17. DATE COMPL. (Ready to prod.)

4/6/94

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

5722' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

1677'

21. PLUG, BACK T.D., MD & TVD

1568'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1514' - 1560' Fruitland Coal

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	20#	125'	9-7/8"	65 sx Class G + add.	
4-1/2"	10.5#	1675'	6-1/4"	190 sx 50/50 poz + add.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	1532'	No packer

31. PERFORATION RECORD (Interval, size and number)

1514' - 1560' w/3-1/8" HSC gun loaded 4
JSPF, 90° phasing shooting
.39" hole.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1514'-1560'	2100 gal. 30# liner gel pre- pad, 28,854 gal. liner gel, 70- 60 Q N/2 foam w/153,000# 20/ 40 brady sand.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
4/1/94	24	3/8"	→	0	155	7-load	
FLOW, TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
50 psi	89 psi	→	0	155	7-load		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

vented

TEST WITNESSED BY

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.

SIGNED

Carl Kolbe

TITLE Regulatory Affairs Rep.

FARMINGTON, NEW MEXICO OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Coal	1514'	1560'	Coal			
Pictured Cliffs	1572'	1584'	Sandstone			

38.

GEOLOGIC MARKERS

RECEIVED
APR 26 1994
OIL CON. DIV.
DIST. 3