

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-078926
2. NAME OF OPERATOR BHP Petroleum (Americas) Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 5613 DTC Parkway, Suite 600, Englewood, CO 80111		7. UNIT AGREEMENT NAME Gallegos Canyon Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1265' FNL & 180' FEL (NW/NE)		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DP, RT, GR, etc.) 5722' GL, 5726' KB	9. WELL NO. 363
		10. FIELD AND POOL, OR WILDCAT W. Kutz Pictured Cliffs
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26-T29N-R13W
		12. COUNTY OR PARISH San Juan
		13. STATE NEW MEXICO

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Completion history

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU CT on 05/25/88. TIH w/bit, scraper, and tubing and circulate clean w/Pictured Cliffs formation water. Pressure test csg. and BOPE - held O.K. Swab down to 1150'. Ran GR-CCL log and perforate Pictured Cliffs from 1572'-1584' w/1 JSPF. TIH w/tbg and pkr and set at 1480'. Load hole and break down perfs w/P.C. formation water and 25 ball sealers. Unload well w/N₂. TOOH. RU & frac down casing w/18,000 gal 70 Q foam and 24,750# 12-20 sand. SI 2 hrs. Open to pit. TIH w/tbg and expendable check. Tag sand at 1550'. Clean out w/N₂ to 1645'-PBTD. Pump out check. Flow tested 6 days. Final rate of 275 MCFD and 150 BWPD. FTP 40 psi. SI for 7 day buildup.

RECEIVED
JUN 17 1988
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Daniel H. Sallee
Daniel H. Sallee

TITLE Production Engineer

DATE 06/08/88

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

NMOCC

*See Instructions on Reverse Side