

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
SF-078926

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

BHP Petroleum (Americas) Inc.

3. ADDRESS OF OPERATOR

5613 DTC Parkway, Suite 600, Englewood, CO 80111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

NWNE 1265' FNL, 1805' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5722' GL

7. UNIT AGREEMENT NAME
22 Gallagos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

363

10. FIELD AND POOL, OR WILDCAT

W. Kutz Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR ARMA

Sec. 26-T29N-R13W

12. COUNTY OR PARISH

San Juan

13. STATE

NEW MEXICO

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) WELL HISTORY

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well was spudded at 11:30 a.m. on 05/11/88. Drilled a 9-7/8" hole to 130' KB. Ran 3 jts 7", 20#, J55, ST&C casing set at 125' KB and cemented with 65 sx Class "G" cement with 2% CaCl₂ and 1/4#/sx D-29. Good returns to surface. Plug down at 5:00 p.m. on 05/11/88. WOC. NU BOPE. Pressure tested to 700 psi - held OK.

Drilled 6-1/4" hole to 1677' KB. Ran DIL-FDL-CNL-GR logs. Ran 40 jts 4-1/2", 10.5#, J55 ST&C casing set at 1671' KB & cemented with 190 sx Class "G" 50/50 Pozmix cement with 2% gel & 1/4#/sx D-29. Plug down at 8:30 p.m. on 05/14/88. 7 bbls cement circulated to surface.

05/15/88 - WOC & WOCT.

18. I hereby certify that the foregoing is true and correct

SIGNED

Daniel H. Sallee

TITLE

Production Engineer

DATE

05/16/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.