

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. REMVR. Other _____

2. NAME OF OPERATOR
Blackwood & Nichols Co., Ltd.

3. ADDRESS OF OPERATOR
P. O. Box 1237, Durango, CO 81302-1237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 790' FNL - 970' FEL
At top prod. interval reported below Same
At total depth Same

5. LEASE DESIGNATION AND SERIAL NO.
SF 079042

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME NEBU
Agreement No. I, Sec. 929

8. FARM OR LEASE NAME
Northeast Blanco Unit

9. WELL NO.
402

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
A-Sec. 5, T30N, R7W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. PERMIT NO. 30-045-26883

DATE ISSUED

15. DATE SPUDDED 9-7-88

16. DATE T.D. REACHED 9-11-88

17. DATE COMPL. (Ready to prod.) 12-17-88

18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* GL 6343' KB 6357'

19. ELEV. CASINGHEAD 6345'

20. TOTAL DEPTH, MD & TVD 3216'

21. PLUG BACK T.D., MD & TVD 3215'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS ROTARY TOOLS TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
Fruitland Coal, 2900' - 3216' (T.D.)

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR, VDL, CBL, CCL, Mud Log

27. WAS WELL CORDED
No

28. CASING RECORD (Report all strings set in well) DIST. 3

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#, K-55	316.45'	12 1/4"	200 sx (236 cf) Class B neat	Circulated
7"	23#, N-80	2911'	8 3/4"	425 sx (476 cf) Howco Lite	Circulated
				100 sx (118 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
7" x 5 1/2"	2848	3216	Open Hole	None	SIZE 2 7/8-3 1/2" DEPTH SET (MD) 3005' PACKER SET (MD) None

31. PERFORATION RECORD (Interval, size and number)
3042'-3165', 3204'-3214', predrilled plug perfs, 12/ft, 1" x 1/2" dia.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Natural	

33.* PRODUCTION

DATE FIRST PRODUCTION Not connected	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	WELL STATUS (Producing or shut-in) Shut In
DATE OF TEST Not finally	HOURS TESTED tested	CHOKE SIZE
PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
WATER—BBL.	GAS—MCF.	WATER—BBL.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE
800	1490	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Shut In

TEST WITNESSED BY
MAY 03 1980

35. LIST OF ATTACHMENTS
Well to be I.P.'d when pipeline connection becomes available.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED William F. Clark TITLE Operations Manager DATE April 10, 1989

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2128'	2295'	Sandstone, Siltstone, Mud Stone, Water	Ojo Alamo	2128'	Same
Fruitland	2900'	TD	Coal, shale, siltstone, hydrocarbons, water	Kirtland Fruitland	2295' 2900'	Same Same