Form 3160-3 (November 1983) (formerly 9-331C) SUBMIT IN TRIPLICATES

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

UNITED STATES (Other Instructions on reverse side)

DEPARTMENT OF THE INTERIOR DELVED

| DEEPEN TRANSCON RELIGION NEW MICHTER  TYPE OF WILL   | APPLICATION FOR PERMIT TO DRILL, DEEPEN OR RAJO SACK  TYPE OF WILL    DEEPEN   AMAINSTON RAJON SACK   TO STATE ARRANGE SACK   THE OF WILL   DEEPEN   AMAINSTON RAJON SACK   THE OF WILL   DEEPEN   DEEPEN   AMAINSTON RAJON SACK   THE OF WILL   DEEPEN   DEEPE |   | SF-078580   |  |                                   |             |  |  |
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| Meridian Oil Inc.    S. WEL No.  | Meridian Oil Inc.    STELL FOR Meridian Oil Inc.   STELL FOR Meridian Oil Inc.   STELL FOR OFFICE  |   | LLX   | DEEPEN [                               | PARMINGTON RIS                    | GRBACKE A   | 7. UNIT AGREEMENT NAME                 |  |
| Meridian Oil Inc.    S. WEL No.  | Meridian Oil Inc.    STELL FOR Meridian Oil Inc.   STELL FOR Meridian Oil Inc.   STELL FOR OFFICE  |   | . x□  |  | FARMING I UNITED                  | MULTIPLE    | S. PARM OR LEASE NAME                  |  |
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| OCCUPIED OF THE CREATER IDEALING.  THE STATE AS A CALLEY OF THE STATE  | CONTION OF WELL (Expert location closery) and in accordance with any State requirement.*)  If MESS PT 1810 W  IN A 1810 W  | DORSES OF OPERATOR                            |   |  |                                   |             | 300                                    |  |
| II. asc. T. S. W. OR BEE.  Sec. 9. "Y. T. S. W. OR BEE.  Sec. 9. " | It proposed pred, sons  It sons to the sons sons sons sons sons sons sons son                          |   |   |  |                                   |             | 10. PIBLD AND POOL, OR WILDCAT         |  |
| AS AMASSOCIO   | Sec. 5. 130 N, R-8. NMP CONTROL SOLD PRODUCTION FROM MEASURE TOWN OR FORT OFFICE*  3 miles from Abe's Store  11. GOUNT OR FARISH 13. STATE SEAS JUAN   MR. NO. OF ACRES IN LEADS 12. GOUNT OR FARISH 13. STATE SEAS JUAN   MR. NO. OF ACRES IN LEADS 12. GOUNT OR SALES AND CONTROL FOR THE STATE SEAS JUAN   MR. NO. OF ACRES ASSESSED AND   MR. NO. OF ACRES | OCATION OF WELL (Be                           | port location clearly and                             | in accordance with                     | any State requiremen              | its.*)      |  |  |
| The Fruitland formation will be completed.  A 3000 psi WP and 6000 psi test double gate preventer equipped with bolind and pipe rams will be used for blow out prevention on this well.  This gas is dedicated.  The NW/4 of Section 5 is dedicated to this well.  ASSAMLED.  TOTAL STATE SAND HORSE PROPERTY OF TALLED TO STATE SAND JUST AND STATE SAND  | The Fruitland formation will be completed.  A 3000 psi WP and 6000 psi test double gate preventer equipped with brind and pipe rams will be used for blow out prevention on this well.  This gas is dedicated.  The NW/4 of Section 5 is dedicated to this well.  The Space for Federal or State oddes use)  PROPONED AS A PAPER VILLAGE.  THE Space for Federal or State oddes use)  PROPONED A PAPER VILLAGE.  THE Space for Federal or State oddes use)  PROPONED A PAPER VILLAGE.  THE Space for Federal or State oddes use)  PROPONED A PAPER VILLAGE.  THE Space for Federal or State oddes use)  PROPONED A PAPER VILLAGE.  THE SPACE VILLAGE.  THE Space for Federal or State oddes use)  PROPONED A PAPER VILLAGE.  The Approval of Approval  |   |   |  |                                   |             | Sec. 5 , T-30-N, R- 8-V                |  |
| 16. No. of acess in Leases   17. No. of acess as Leases   17. No. of acess assurable   16. No. of acess as Leases   17. No. of acess assurable   17. No. of acess acess   17. No. of aces   17. No. of acess   17. No. of a   | The Fruitland formation will be completed.  A 3000 psi WP and 6000 psi test double gate preventer equipped with bilind and pipe rams will be used for blow out prevention on this well.  This gas is dedicated.  The NW/4 of Section 5 is dedicated to this well.  The NW/4 of Section 5 is dedicated to this well.  This proposed by the Section 5 is dedicated to this well.  This gas is dedicated.  The NW/4 of Section 5 is dedicated to this well.  This gas is dedicated.  The NW/4 of Section 5 is dedicated to this well.  This gas is dedicated.  The NW/4 of Section 5 is dedicated to this well.  This gas is dedicated.  The NW/4 of Section 5 is dedicated to this well.  This gas is dedicated.  The NW/4 of Section 5 is dedicated to this well.  This gas is dedicated.  The NW/4 of Section 5 is dedicated to this well.  This gas is dedicated.  The NW/4 of Section 5 is dedicated to this well.  This gas is dedicated.  The NW/4 of Section 5 is dedicated to this well.  This gas is dedicated.  The NW/4 of Section 5 is dedicated to this well.  APPROVAL DATE  APPROVA |   |   |  | OFFICE*                           |             | 12. COUNTY OR PARISH 13. STATE         |  |
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| SUBJECT TO COMPLIANCE WITH ATTACHED  This color is extigated to technique and PROPOSED CASING AND CEMENTING PROGRAM procedural review pursuant to 40 CFR 31 and epportual to 40 CFR 31  | SUBJECT TO COMPLIANCE WITH ATTACHED  This action is extincted and procedural review procedural for set process and procedural review procedural for set process. The process of the proces | TO NEAREST WELL, DI<br>OR APPLIED FOR, ON THE | RILLING. COMPLETED ()                                 | DILLING COEDA                          | 3124'                             |             |  |  |
| SIZE OF ROLE  SIZE OF ROLE  12 1/4" 9 5/8" 32.3# 200 125 (circulated 8 3/4" 7" 20.0# 3000 470 cf to cover Ojo Alamo 6 1/4" 5 1/2"liner 23.0# 3124 do not cement  The Fruitland formation will be completed.  A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.  This gas is dedicated.  The NW/4 of Section 5 is dedicated to this well.  Approve struct despend directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout enter programs. U nny.  SIGNED  APPROVAL DATE  APPROV | PROPOSED CASING AND TEMENTING PROGRAM procedural review pursuant to AJ CFR  size of No.s   | 6297 GL                                       | S   | UBJECT TO COMP                         | LIANCE WITH ATTAC                 | HED         |  |  |
| 12 1/4" 9 5/8" 32.3# 200' 125 cf.circulated 8 3/4" 7" 20.0# 3000' 470 cf to cover Ojo Alamo 6 1/4" 5 1/2"liner 23.0# 3124' do not cement  The Fruitland formation will be completed.  A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.  This gas is dedicated.  The NW/4 of Section 5 is dedicated to this well.  AND ALBERT FROM BOTH PROPERTY PROPERTY APPROVED ATTERNATION OF FEDERAL STATES DESCRIPTS FROM BOTH APPROVED ATTERNATION OF FEDERAL STATES DESCRIPT SO.  APPROVED ST. TITLE Drilling Clerk DATE O3-21-88  APPROVED ST. TITLE DRIVE DATE APPROVED AS AMAINLED DATE OF THE PROPERTY OF | 12 1/4" 9 5/8" 32.3# 200 125 cf.circulated 470 cf to cover Ojo Alam 3000 1470 cf to cover Ojo Alam 6 1/4" 5 1/2"liner 23.0# 3124 do not cement  The Fruitland formation will be completed.  A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.  This gas is dedicated.  The NW/4 of Section 5 is dedicated to this well.  ABOVE SPACE DESCRISS PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on precent productive some and proposed new product. If proposest is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowdenter program. If jay.  APPROVAL DATS   |   | P   | ROPOSED CASIN                          | C AND CEMENTING                   | PROGRAM pro | pedural review purcuant to 40 GFR 31   |  |
| ### The Fruitland formation will be completed.  A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.  This gas is dedicated.  The NW/4 of Section 5 is dedicated to this well.  ##################################   | 8 3/4 7 20.0# 3000 470 cf to cover Ojo Alam 6 1/4 5 1/2*liner 23.0# 3124 do not cement  The Fruitland formation will be completed.  A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.  This gas is dedicated.  The NW/4 of Section 5 is dedicated to this well.  APROVAL DATE DESCRIPE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some and proposed new productive to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blow enter program. If yny.  APPROVAL DATE APPROVAL IF ANY:  APPROVAL DATE APPROVAL IF ANY:  APPROVAL DATE APPROVAL IF ANY:  | SIZE OF HOLE                                  | SIZE OF CASING  | WEIGHT PER FO                          | OT SETTING DE                     | BPTH BNG    | epposi pursuant to 43 CFR 3165.4.      |  |
| The Fruitland formation will be completed.  A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.  This gas is dedicated.  The NW/4 of Section 5 is dedicated to this well.  AFR. 3. 3. 3. 3. 3. 4. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3.  | The Fruitland formation will be completed.  A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.  This gas is dedicated.  The NW/4 of Section 5 is dedicated to this well.  Approve space describe Processor Processor: If proposal is to deepen or plug back, give data on present productive some and proposed new productive for the proposal is to deepen or plug back, give data on present productive some and proposed new productive for the proposal is to deepen or plug back, give data on present productive some and proposed new productive for space for first proposal is to deepen or plug back, give data on present productive some and proposed new productive for programs, if yells.  Title Drilling Clerk DATE 03-21-88   | 12 1/4"                                       | 9 5/8"  | 32.3#                                  | 200'                              |             |  |  |
| The Fruitland formation will be completed.  A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.  This gas is dedicated.  The NW/4 of Section 5 is dedicated to this well.  Bove space describe proposed Process Process : If proposed lie to deepen or plug back, give data on present productive some and proposed new productive. If proposed is to deepen of plug back, give data on present productive some and proposed new productive in proposed is to deepen disectionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout enter program, if any.  TITLE Drilling Clerk  APPROVAL DATE  AS AMAGINED  APPROVAL DATE  APPROVAL DATE  APPROVAL DATE  AS AMAGINED  APPROVAL DATE   | The Fruitland formation will be completed.  A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.  This gas is dedicated.  The NW/4 of Section 5 is dedicated to this well.  Sove space describe Proposed Proposed is to deepen or plug back, give data on present productive some and proposed new production. If proposed to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blows enter program, if say.  TITLE Drilling Clerk  APPROVAL DATE  A | 8 3/4"  | 7 <b>*</b>  |  | 3000                              |             |  |  |
| TITLE Drilling Clerk  ON DATE 03-21-88  ON DATE 03-21-88  APPROVAL DATE APPROVAL DATE  APPROVAL DATE  APPROVAL DATE  APPROVAL DATE  APPROVAL DATE  DATE  | TITLE Drilling Clerk  DATE 03-21-88  OTHER DRILLING CLERK  DATE 03-21-88  APPROVAL DATE   | A 3000 ps blind and This gas The NW/4         | i WP and 6000 pipe rams wi is dedicated. of Section 5 | ) psi test<br>ill be use<br>5 is dedic | double gat d for blow ated to thi | out prevent | ention on this well.                   |  |
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| APPROVED BY APPROVAL IF ANY  | APPROVED BY CONDITIONS OF APPROVAL IP ANT:  APR 19 1083  | •   | rai or State office use)                              |  | APPROVAL DATE                     |             | APPROVED                               |  |
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| CONDITIONS OF APPROVAL, IF ART!  | CONDITIONS OF APPROVAL IF ART:   | APPROVED BY                                   |   | TIT                                    | LB                                | <del></del> | DATE                                   |  |

\*See Instructions On Reverse Side

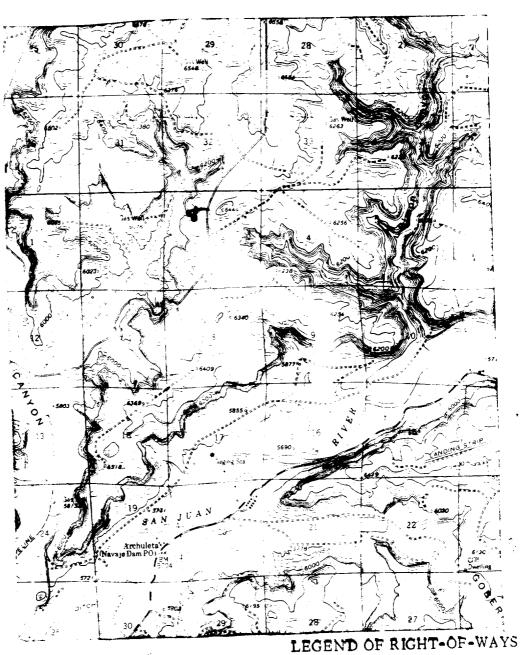
## STATE OF NEW MEXICO ENERGY MO MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Ferm C-102 Revised 10-1-78

|  |  |  |                      | ice of the Section. | <del> </del>   |  |
|--|--|--|----------------------|---------------------|--|--|
| Operator                                 |  |  | Locate .             | CB 070500)          |  | Well No.   |
|  | OIL, INC.  |  | HOWELL A (           |                     |  | 300  |
| Unit Letter                              | Section  | Township                               | Range                | County              | **** ***   |  |
| C  | 5 .  | 30-N                                   | 8-W                  | SAN J               | JUAN   |  |
| Actual Postage Loc                       |  |  | 1 1010               |                     |  |  |
| 1145                                     | .,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,            | NORTH ine                              |                      | lest from the       | WEST   | line   |
| Ground Level Clev.                       | Producing Fo                                       | ,                                      | Pool                 | •                   | 100  | dicated Acreeque   |
| 6297                                     |  | itland Cont                            | Undesig              |                     |  | 160.55 Acres   |
| 1. Outline th                            | e acreage dedica                                   | ited to the subject                    | well by colored per  | cil or hachure      | marks on the p   | olat below.  |
|  | •  | •                                      |                      |                     |  |  |
| 2. If more th                            | an one lease is                                    | dedicated to the w                     | ell, outline each an | d identify the o    | wnership ther  | eof (both as to working  |
| interest as                              | id royalty).                                       | •                                      |                      |                     |  |  |
|  |  |  |                      |                     | •  |  |
|  |  |  |                      | rell, have the in   | sterests of al   | l owners been consoli-   |
| dated by c                               | ommunitization, 1                                  | unitization, force-poc                 | iling. etc?          |                     |  |  |
| •  |  |  |                      |                     |  |  |
| ☐ Yes                                    | ☐ No If a  | nswer in "yes," type                   | of consolidation _   |                     |  |  |
| <del></del>                              |  | _                                      |                      |                     |  |  |
|  |  | owners and tract de                    | scriptions which he  | ve actually bee     | n consolidate  | d. (Use reverse side of  |
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|  |  |  |                      |                     |  | proved by the Division   |
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|  | 1 4  | 3                                      | 1                    |                     | teined herein  | is true and samplete to the  |
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| 18                                       | 10' + -  | 8                                      | 1                    | H                   | Ness Ness  | 2000   |
| <b>%</b>                                 | +  | ·/ <del> }</del>                       |                      |                     |  | g Clerk  |
|  | 1  | <b>%</b>                               | ì                    | 1 }                 | Position   |  |
|  | 1  | <i>[</i> ]                             | ·<br>i               |                     |  | n Oil Inc.   |
|  | i  | 3                                      | i                    | 1 1                 | Company  |  |
|  | i  | 23                                     |                      | 4 1                 | ——, <sub>2</sub>   |  |
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| 3M<br>: #8                               | EXICO<br>EXICO<br>I                                |  |                      |                     | Dele (5 <sup>1</sup> )                                       | MEXICAL EST  |
| 3M<br>1. 18                              | EXICO<br>EXICO<br>I                                |  | 6414                 |                     | Dele (5 <sup>1</sup> )                                       | MEXICAL PROPERTY OF THE STREET |
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| 1VED<br>1 ROOM<br>PH 3: 48               | AESOURCE ANE A                                     |  | 6414                 | " " 4               |  | MEXICA Stration (28 268) person (14 field  |
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## Housee A 300 NW 5-30-8



Map #2

EXISTING ROADS EXISTING PIPELINES

EXISTING ROAD & PIPELINE

PROPOSED ROADS

PROPOSED PIPELINES

PROPOSED ROAD & PIPELINE