

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SE-078580	
2. NAME OF OPERATOR Meridian Oil Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1145'N, 1810'W		8. FARM OR LEASE NAME Howell A	
14. PERMIT NO.		9. WELL NO. 300	
15. ELEVATIONS (Show whether OP, RT, OR, etc.) 6297'GL		10. FIELD AND POOL, OR WILDCAT Undes. Fruitland Coal	
		11. SEC., T., R., M. OR BLM. AND SURVEY OR AREA Sec. 05, T-30-N, R-08-W	
		12. COUNTY OR PARISH N. M. P. M. San Juan	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Running Casing

(Note: Report results of multiple completion or well completion or recompletion report and log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

05-09-88 TD 3018'. Ran 70 jts. 7", 20.0#, K-55 intermediate casing, 3005' set @ 3018'. Cemented with 440 sks. Class "G" 65/35 Poz, with 6% gel, 2% calcium chloride and 1/2 cu.ft./sack perlite (849 cu.ft.) followed by 100 sks. Class "G" with 2% calcium chloride (112 cu.ft.). WOC 12 hours. Held 1200#/30 min. Circ. to surface

05-17-88 TD 3090'. Ran 3 jts. 5 1/2", 23.0#, P-110 casing liner, 121' set @ 3090'. Float shoe set @ 3090'. Top of liner hanger @ 2957'. Did not cement.

RECEIVED
MAIL ROOM

08 SEP 13 AM 10:59

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

RECEIVED

SEP 16 1988

OIL CON. DIV
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Regulatory Affairs

DATE

09-08-88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side