Spyropriate Caserici. The DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

Revised 1-1-119 See instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artosia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

longy. Manerals and Planaras Resources Landminent

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

i.	.	TOTRA	NSP	ORTC	IL AN	ID NA	TURAL	GA					
Operator	nior							Well A					
Meridian Oil I	nc.	-											
Address DO Boy 4200	Газат	instan	N/ N/	0740									
PO Box 4289 Resear(s) for Filing (Check proper box)	rariii	ington,	1414	0/49	9	1 Oth	x (Please o	nolai					
New Well		Change in	Transc	orter of:	L] 👊	. (,	•				
Recompletion	OE		Dry G	_)								
Change in Operator	Casinghea	d Ges 🔲	Conde	-]								
If change of operator give name		·····											
and address of previous operator			···	···_									
II. DESCRIPTION OF WELL	AND LE								1 921 4	41		N.	
Lease Name Howell A	Well No. Pool Name, Including 300 Basin Fr				ng Formation Kind				Lease No. Federal or Fee SF-078580				
Location		300	l	Dasin	1141	crand	COUL					070300	
Unit LetterC	: 11	45	Foot 1	Prom The .	Nor	th Lin	: and	18:	10 r	et From The	West	Line	
Section 5 Township	30	N	Rena	. 8h	<u></u>	, N	VPM,		San Ju	an		County	
III DESIGNATION OF TOAN	SPORTE	ים אר אנ	T, A1	ND NAT	T IID A !	I. GAS							
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be									'orm is to be s	ent)			
l	Meridian Oil Inc.						ox 428	mington					
	Authorized Transporter of Casinghead Gas or Dry Gas X					Address (Give address to which approved co							
Meridian Oil I											nington. NM 87499		
If well produces oil or liquids, give location of tanks.	Unit Sec.		: • : •		Sor Je 1	Is gas actually connected?			Whea	7			
If this production is commingled with that	<u>C</u>	5	130N		<u> </u>				L				
IV. COMPLETION DATA	HOM MLY OL	DET HOUSE OF	poor, g	TAE COURTS	uftruf (NUCK BAIL	_						
Designate Type of Completion	- (X)	Oil Well	T	Gas Well	IN	iew Well	Workov	r l	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Spudded Date Compl. Rese		y to Prod.			Total Depth				P.B.T.D.	.4		
	İ												
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					To	Top Oil/Ges Pay					Tubing Depth		
Perforations										Depth Casi	Depth Casing Shoe		
	TUBING, CASING ANI					CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET				 	SACKS CEMENT		
	ļ												
	 								·	 			
	 		_							1			
V. TEST DATA AND REQUE	ST FOR	ALLOW	ABL	E									
OIL WELL (Test must be after :	recovery of	total volume	of loa	– d oil and n	ust be e	equal to o	exceed to	p allo	wable for th	is depth or be	for full 24 ho	urs.)	
Date First New Oil Run To Tank							ethod (Flo	w, pu	mp, gas lift,	esc.)			
							(C 1/2	, .	44 6	Choke Size	 		
Length of Test	Tubing Pressure					40)	K G		VE				
Annal Burd Davis Total	On Div					ud- bu				GL- MCF		·	
Actual Prod. During Test	Oil - Bbu	L.			"		AUG	3 '	1990				
L													
GAS WELL Actual Prod. Test - MCF/D	Teams ~	Test			- Ini	Jr Con			. DIV	Gravity of	Condensate		
ACTUM FIGH. 1684 - MCF/D	Length of Test					DIST. 3			3				
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)			िद	Casing Pressure (Shut-in)				Choke Size				
VL OPERATOR CERTIFIC	ATEO	F COMI	PLIA	NCE	7		<u> </u>		1050	(ATION	D11/101	ON 1	
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above									•	AUG (6 1991)	
is true and complete to the best of my knowledge and belief.						Dat	e Appr	ove	ø	,,,,,,,		-	
Landin Lahum III					11				1 1	11/	1		
Signature Signature					-	By.	<u>'</u>	Ka	rles	That	1		
Leslie Kahwajy	-Prod.	<u>Serv.</u>	3 4	oenvise	2r	•				ČÁČ MESE	CTOP INST	#3	
Printed Name Title						Title	<u> </u>	XEV	IT OF F	gas inspe	EION, DOI	· # -	
07-31-90	(505	i) 326 <u>-</u>	9700) • N-	- 11								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.



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