

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved. S
Budget Bureau No. 1004-0137
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO
SF-078578A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

2. TYPE OF COMPLETION:
☒ NEW WELL ☐ WORK OVER ☐ REPAIR ☐ PLUG BACK ☐ DUFF ☐ OTHER

3. NAME OF OPERATOR
Meridian Oil Inc.

4. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1840'N, 1460'W

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. LEASE AGREEMENT NAME

8. FARM OR LEASE NAME

Howell Com K

9. WELL NO.

301

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coa

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 17, T-30-N, R-10-

NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED 5-24-89 16. DATE T.D. REACHED 5-26-89 17. DATE COMPL. (Ready to prod.) 6-15-89 18. ELEVATIONS (OP. RKB. RT. GR. ETC.)* 5898' GL 19. ELEV. CASINGHEAD 5898'

20. TOTAL DEPTH, MD & TVD 2671' 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY? 1 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal (2440-2662')

25. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

26. TYPE ELECTRIC AND OTHER LOGS RUN DIT; LDT; CNT; NGTC; GST; MLT

27. WAS WELL CORRED No

28. WAS DIRECTIONAL SURVEY MADE No

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED
9 5/8"	36.0#	248'	12 1/4"	177 cu.ft.
5 1/2"	15.5#	2670'	8 3/4"	1295 cu.ft.

30. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2635'	

31. PERFORATION RECORD (Interval, size and number)

2440-44', 2490-2510', 2560-78', 2600-12', 2647-62' w/2 spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH (INTERVAL MD) 2440-2662' AMOUNT AND KIND OF MATERIAL USED 206,800#sand; 94,212 ga. fluid

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

Shut-in waiting on pipeline connection, capable of commercial hydrocarbon production

DATE OF TEST HOURS TESTED CHOKER SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE

SI 728 SI 840

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Affairs DATE 7-6-89

*(See Instructions and Spaces for Additional Data on Reverse Side)

