Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artenia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator		O IAA	NINOF	OH! O	L AND NA	TUNAL		API No.			
Meridian Oil Inc.							Wea	APT NO.		-	
PO Box 4289, Far	mingto:	n, NM	. 3	7499				DEC	EIV	5 10	
Resson(s) for Filing (Check proper box)					O	her (Please e	27-(2011)	H			
New Well E	Oil	Change in	Trussp Dry G					JUL	0 6 1989	e-	
Change is Operator	Caringheed	_	Conde						ON. D	I V /	
If change of operator give name and address of previous operator									IST. 3	1 *	
IL DESCRIPTION OF WELL	ANDIEA	CE	- 1						01. 0		
Lease Name			Pool N	iame, inclu	ing Formation		Kind	of Lease	i I	esse No.	
Howell Com K	301 Basin Fr			-	uitland Coal				78578A		
Location	1.8	340 '									
Unit Letter	- :- <u></u> -		Feat Fr	rom The	North	ne and	1460 F	eet From The	West	Line	
Section 17 Townshi	3 (N	Range	POW	, N	МРМ,	San Jua	ın		County	
III. DESIGNATION OF TRAN	SPORTER	R OF O	T. AN	D NATI	TRAI. GAS						
Name of Authorized Transporter of Oil		or Conden		<u>X</u>	Address (Gi		which approved				
Meridian Oil Inc. PO Box 4289, Farmington, NM 8 Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be se								7499			
El Paso Natural (tural Gas Company							rmington, NM 87499			
If well produces ou or liquids, give location of tanks.	Unit Sec. Twp.				L Is gas actually connected? W			Eng Coll, NII 87499			
If this production is commingled with that	F F	17	301			<u> </u>					
IV. COMPLETION DATA		0. ,	, g, ·	· C COLLEGE	ung Order statt						
Designate Type of Completion	- (20)	Oil Well) (Gas Well	:	Workover	Doepen	Plug Back	Same Res'v	Diff Resiv	
Date Spudded	Date Compi.	Ready to	Prod	<u>X</u>	Total Depth			P.B.T.D.	<u> </u>		
05-24-89	06-15-89				•	2671'					
Elevations (DF, RKB, RT, GR, etc.) 5898 GL	Name of Producing Formation				i	Top Oil/Gas Pay Tubing Depth					
Perforations					24	2440 ' 2635 ' Depth Casing Shoe					
2440-44', 2490-251	.0', 25	60-78	3 ' ,	2600-	12', 26	47-62	' w/2 si	pf		İ	
	π	JBING.	<u>CASI</u>	<u>NG AND</u>	CEMENTI	NG RECO)F.D				
12 1/4"	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
8 3/4"	5 1/2"			2670'			1295 Cu.ft.				
	2 3/8"			2635 '							
V. TEST DATA AND REQUES	T FOR AL	LOWA	BLE		-						
OIL WELL Test must be after re	covery of total	i volume o	f load o	oil and must	be equal to or	exceed top a	llowable for this	s depth or be j	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test				Producing M	ethod (Flow,	pi emp , gas lift, e	uc.)			
Length of Test	of Test Tubing Pressure			Casing Pressure				Choke Size			
								G 1/65			
Actual Prod. During Test Oil - Bbls.				Water - Bbls.				Gas- MCF			
GAS WELL					1			<u>!</u>			
Actual Prod. Test - MCF/D Length of Test					Bbis. Condensate/MMCF			Gravity of Condensate			
backpressure	Tubing Pressure (Shut-in) SI 728			Casing Pressure (Shut-in) SI 840			Choke Size				
VL OPERATOR CERTIFICA	ATE OF C	OMPI	JAN	CF	1			<u> </u>			
I hereby certify that the rules and regular	tions of the Oi	il Conserve	ation.		(DIL CO	NSERV	ATION I	DIVISIO	N.	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						_		L 11'	1989		
					Date Approved						
Harry Bradfield Regulatory Affairs					Original Signed by FRANK T. CHAVEZ						
Peggy Bradfield, Regulatory Affairs Prized Name 7-6-89					SUPERVISOR DISTRICT TO						
326-9727					Title				· · · · · · · · · · · · · · · · · · ·		
Deta											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.