See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088 DISTRICT B P.O. Drawer DD, Artonia, NM \$8210

Santa Fe, New Mexico 87504-2088

الماكا المتنافيات كالماليات المنتبلة أمراها فالمعاللة فالمتالية

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM \$7410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

<u> </u>]	OTRA	UNSP	ORT OIL	AND NA	TURAL GA					
Operator Mauridian Oil I	·						Well A	PI No.			
Meridian Oil I	nc.				·						
PO Box 4289	Farmi	ngton,	NM	87499					_		
Rescon(s) for Filing (Check proper box)				_	Od	es (Please expl	sia)				
New Well Recompletion	Oil	Change in	Transpo Dry Go								
Change in Operator	Casinghead	_	Conde								
f change of operator give same											
and address of previous operator	 									• • • •	
IL DESCRIPTION OF WELL	_ AND LEA		15				1 901. 4	41			
Lesse Name Howell Com K		301			ng Formation ruitlan			of Lease Pederal pr Fed		78578 A	
Location		- 501	J	<u> </u>	1 4 1 0 1 4 1 1						
Unit LetterF	. 18	40	Foot P	rom The	lorth <u>Li</u>	e and 14	60 Fe	et From The .	West	Line	
				-			C 1				
Section 17 Towns	hip 301	Ŋ	Resp	8W	, N	MPM,	San J	uan		County	
II. DESIGNATION OF TRA	NSPORTE!	R OF O	II. AN	D NATTI	RAT. GAS						
Name of Authorized Transporter of Oil		or Conder		(X)	Address (Gi	ve address to w	hich approved	copy of this f	orm is to be se	unt)	
Meridian Oil						3ox 4289	. Fa	rmingtor	. NM 8	7499	
	of Authorized Transporter of Casinghead Gas or Dry Gas 🔨					i w <i>address to</i> w Box 4289	hich approved	copy of this farming to	copy of this form is to be sent) rmington, NM 84799		
Meridian 0il 1 If well produces oil or liquids,	Unit I	Sec.	Twp	Rgs.		ly connected?	When		1, 1411 0	47 33	
rive location of tanks.	F	17	30N	8W				,	1, - 21	<u>/</u>	
f this production is commingled with the	nt from any oth	er loase or	Jool, gi	ve commingl	ing order num	nber:					
V. COMPLETION DATA		0		G W	1 32 37/-19	Madama	Deepea	Diva Dack	Same Res'v	Diff Res'v	
Designate Type of Completion	n - (X)	On Men	' !	Gas Well	New Well	Workover	Doches	i tink pace	Detine yes a	l Ker	
Date Spudded	Date Comp	i. Ready is	Prod		Total Depth		<u> </u>	P.B.T.D.		- -	
. 											
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	roducing F	ormation		Top Oil/Gas	Pay		Tubing Dep	th.		
Perforations		 .	· · · · · ·		<u> </u>			Depth Casis	g Shoe		
								1	•		
	T	UBING,	CASI	NG AND	CEMENT	ING RECOR	Ø OS				
HOLE SIZE	CA	SING & TI	UBING	SIZE		DEPTH SET	<u> </u>	 	SACKS CEMENT		
	 			·	 			 			
	 				 						
V. TEST DATA AND REQUI							laurahla dan dhi	in dansk on ka	Com full 2d how	l	
OIL WELL (Test must be after Date First New Oil Rup To Tank	Date of Te		of load	oil and must	Producing N	Method (Flow, p	nemp, gas lift, i	es as pen or os	JOF JIEL 24 HUN	-	
		-									
Length of Test	Tubing Pre	*******		_	Casing	TRE	IVE	Choke Size			
	<u> </u>							Get-MCF			
Actual Prod. During Test	Oil - Bbis.				Marc 1	a. Salio o	1990				
CACHELL					1	AUG 3	1.1.111				
GAS WELL Actual Prod. Test - MCF/D	Length of	Test			Bbla. Cold	HI -601	4. D1	Gravity of	Condensate		
		Length of Test				DIST. 3					
Testing Method (pitot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)			Casing Pres	Casing Pressure (Shut-in)			Choke Size		
					ــــــ	. -					
VI. OPERATOR CERTIFI				NCE		OIL CO	NSERV	ATION	DIVISIO	NC	
I hereby certify that the rules and rep Division have been complied with a	guistions of the ad that the info	rmatica gi	ans apos Anstro s	ve	H		, . •				
is true and complete to the best of m					Dat	e Approv	ed	AUG (6 1990)	
\mathcal{L}_{α}	1/nh	عسو و ر	11	/			11/1	1.1	7		
- Alle	AUL	Wa	#	}	By.	Ch.	roles	Lin	//		
Signature Leslie Kahwaj	v-Prod.	Serv.	(Jul	<u>rviso</u> r							
Printed Name	-	05) 3	Title 26-97	700	Titl	e_perm	OR & GA	S DISPECTO	R, DIST. #3	,	
07-31-90	. (5		2.0 - 9 / leohose		1				11		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.

District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994

District II P.O Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088

Instructions on back Submit to Appropriate District Office 5 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088

Santa Fe, NM 87504-2088

☐ AMMENDED REPORT

I.	REQ			ABLE AND A	UTHORIZ	ATION T				
		¹ Operat		OGRID Number						
		esources O	<u> </u>	14538						
PO Box 4289 Farmington, NM 87499							³ Reason for Filing Code			
Falm	ington,	NM 8/433				Ì	CO	- 7/11/96	5	
				l Name			° Pool Code			
30-045-26885 BASIN (FRU)				ITLAND COA	ITLAND COAL)			71629		
' Property Code ' Prope				rty Name			' Well Number			
007123					L K COM		#301			
10 O C										
	ce Locatio		T 75	T .+ T.d.,	Feet from the	North/South Lir	Feet from the	East West Line	County	
UI or lot no. F	Section 17	Township 030N	Range 008W	Lot.Idn	1840	Notue soudi Lii	1460	W East West Line	SAN JUAN	
	Hole Loca				<u> </u>		<u>'</u>	.l	-	
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Lir	Feet from the	East/West Line	County	
12 Lse Code	117	Producing Method Co	ode 14 Gas	Cornection Date	15 C-129 Permit	t Number	° C-129 Effective D	ate C-129	Expiration Date	
III Oil an	d Gas Trai	isporters								
1ª Trar	nsporter	13 Transp	oorter Name	ze I	POD		²¹ O/G	i	STR Location	
	RID		Address SERVICES				G		and Description F-17-T030N-R008W	
/(7057 EL PASO FIELD SERVICES 9.1. BOX 1490						<u> </u>		F-17-1030N-K000W	
		EL PASO, TX 799	313							
	<u>.</u>			_			-			
							-			
		.				r				
IV. Produ	iced Water									
IV. Produ	ced Water	27 POD			T	24 POD 1	LSTR Location an	d Description		
		23 POD				²⁴ POD 1	LSTR Location an	d Description		
V. Well C	Completion	²³ POD Data	ody Date	27	TD		LSTR Location an		orations	
V. Well C		²³ POD Data	ady Date	27	TD				òrations	
V. Well C	Completion ad Date	²³ POD Data						:° Perf		
V. Well C	Completion	²³ POD Data	ady Date							
V. Well C	Completion ad Date	²³ POD Data						:° Perf		
V. Well C	Completion ad Date	²³ POD Data						:° Perf		
V. Well C	Completion ad Date	²³ POD Data						:° Perf		
V. Well C	Completion ad Date	²³ POD Data						:° Perf		
V. Well C	Completion ad Date	²³ POD Data						:° Perf		
V. Well C	Completion ad Date	²³ POD Data						:° Perf		
V. Well C	Completion ad Date Hole Size	²³ POD Data						:° Perf		
V. Well C	Completion ad Date Hole Size Test Data	Data 2º Rea	33 Casing &	Tubing Size		Depth Set	PBTD	** Sacks Cer	ment	
V. Well C	Completion ad Date Hole Size Test Data	²³ POD Data	33 Casing &	Tubing Size		Depth Set		:° Perf	ment	
V. Well C	Completion ad Date Hole Size Test Data	Data POD Pata Presented the second of the s	** Casing & ** ** Test	Tubing Size	" Test Length	2 Depth Set	PBTD Tbg. Pressure	** Sacks Cer	ment	
V. Well C	Completion ad Date Hole Size Test Data	Data 2º Rea	33 Casing &	Tubing Size		2 Depth Set	PBTD	** Sacks Cer	ment	
V. Well C	Completion ad Date Hole Size Test Data	Data POD Pata Presented the second of the s	** Casing & ** ** Test	Tubing Size	" Test Length	2 Depth Set	PBTD Tbg. Pressure	** Sacks Cer	ment	
VI. Well C VI. Well A Date New Oil Choke Size I hereby certiful the state of th	Test Data	Data POD Data Rea Rea Oil Oil Oil Of the Oil Conserva	e 30 Test	Tubing Size I Date ter have been complied	37 Test Length	² Depth Set	PBTD Tbg. Pressure	** Sacks Cer	ressure	
VI. Well C "Spu VI. Well C "Date New Oi "Choke Size "I hereby certiwith and that the	Fest Data If that the rules in information g	Data POD Data Rea Gas Delivery Date	e 30 Test	Tubing Size I Date ter have been complied	37 Test Length	² Depth Set	* PBTD **Tbg. Pressure **AOF	** Sacks Cer	ressure	
VI. Well C VI. Well Date New Oi Choke Size I hereby certiwith and that the knowledge and	Test Data If that the rules ne information glabelief.	Gas Delivery Date Oil of the Oil Conservativen above is true a	e 30 Test	Tubing Size I Date ter have been complied	37 Test Length 43 Gas	OIL CON	** Tbg. Pressure **AOF	** Sacks Cer	ressure	
VI. Well C VI. Well Date New Oi Choke Size I hereby certiwith and that the knowledge and	Fest Data If that the rules in information g	Gas Delivery Date Oil of the Oil Conservativen above is true a	e 30 Test	Tubing Size I Date ter have been complied	37 Test Length	OIL CON	* PBTD **Tbg. Pressure **AOF	** Sacks Cer	ressure	
V. Well C Spu VI. Well Date New Oi Date New Oi Thereby certification and that the knowledge and Signature: Printed Name:	Test Data If that the rules he information glabelief.	Gas Delivery Date Oil of the Oil Conservativen above is true a	e 30 Test	Tubing Size I Date ter have been complied	17 Test Length 43 Gas Approved by:	OIL CON	* PBTD **Tbg. Pressure **AOF SERVATIO Chavez	** Sacks Cer	ressure	
V. Well C Spu VI. Well Date New Oi Date New Oi Choke Size Thereby certiwith and that the knowledge and Signature: Printed Name: Delta 1 4-50 21	Test Data If that the rules he information glabelief.	Gas Delivery Date Oil of the Oil Conservativen above is true a	e 30 Test	Tubing Size I Date ter have been complied	" Test Length " Gas Approved by: Title:	OIL CON Frank T	**Tbg. Pressure **AOF SERVATIO Chavez Supervisor	** Sacks Cer	ressure	
V. Well C Spu VI. Well Date New Oi Choke Size Thereby certiwith and that the knowledge and Signature: Printed Name: Title:	Test Data If that the rules he information glabelief.	Gas Delivery Date Oil of the Oil Conservativen above is true a	e 36 Test	Tubing Size I Date ter have been complied the best of my	17 Test Length 43 Gas Approved by:	OIL CON Frank T	**Tbg. Pressure **AOF SERVATIO Chavez Supervisor	** Sacks Cer	ressure	
V. Well C Spu VI. Well C Date New Oi Date New Oi Choke Size Thereby certiwith and that the knowledge and Signature: Printed Name: The Late Color Title: Title: Title: Title: Date:	Fest Data If that the rules are information glabelief.	Gas Delivery Date Oil of the Oil Conservativen above is true a	e	Tubing Size I Date ter have been complied the best of my	" Test Length " Gas Approved by: Title:	OIL CON Frank T	**Tbg. Pressure **AOF SERVATIO Chavez Supervisor	** Sacks Cer	ressure	
V. Well C Spu VI. Well Date New Oi Date New Oi Thereby certive with and that the knowledge and Signature: Printed Name: [30.1 4-3 31] Title: [4 4 4 5 4 5 4 Date: [7/11/96]	Test Data If that the rules are information glabelief. Annual ate	Gas Delivery Date Oil of the Oil Conservativen above is true a	e Test 42 Wat ration Division I and complete to	Tubing Size I Date ter have been complied the best of my	" Test Length " Gas Approved by: Title: Approved Date	OIL CON Frank T	**Tbg. Pressure **AOF SERVATIO Chavez Supervisor	** Sacks Cer	ressure	
V. Well C Spu VI. Well C Date New Oi Date New Oi Choke Size Thereby certiwith and that the knowledge and Signature: Printed Name: Title: From the Color of the Color	Fest Data If the Size Fest Data If the Figure 1 is a sign of operator of Production	Gas Delivery Date Oil of the Oil Conservativen above is true a	e Test 42 Wat ration Division I and complete to	Tubing Size It Date It Date	Test Length Gas Approved by: Title: Approved Date	OIL CON Frank T District July 11	**Tbg. Pressure **AOF SERVATIO Chavez Supervisor , 1996	** Sacks Cer	ressure	
V. Well C Spu VI. Well Date New Oi Date New Oi Thereby certiwith and that the knowledge and Signature: Printed Name: For 1 + 5 = 51 Title: 1 + 1 + 2 = 51 Title: 2 + 2 = 51 Title: 3 + 3 = 51 Title: 4 + 3 = 51	Test Data If the rules are information glablief. Administrate ange of operator	Gas Delivery Date Oil of the Oil Conservativen above is true a fill in the OGRID Signature	e Test 42 Wat ration Division I and complete to	Tubing Size It Date It Date	" Test Length " Gas Approved by: Title: Approved Date	OIL CON Frank T District July 11	**Tbg. Pressure **AOF SERVATIO Chavez Supervisor	** Sacks Cer	ressure	