Form 3160—3 (November 1983) (formerly 9—331C)

CONDITIONS OF APPROVAL, IF ANY:

NSL-2509 ORGB UNITED STATES

SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

30-045-26897
Form approved.

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

DEPARTM	5. LEASE DESIGNATION AND SERIAL NO. SF-078578A						
APPLICATION FOR PERM	IT TO DRILL,	DEEPE			6. IF INDIAN, ALLOTTES OR TRIBE NAME		
DRILL TIPE OF WORK	DEEPEN	☐ FAR	MINGTON RESOUR	<b>€</b> k4[3]	7. UNIT AGREEMENT NAME		
OIL GAS Y	_	BIN	MINGTON RESOUR RMINGTON, NEWLA	<b>₽</b> ₹ <b>■</b> 4 <b>₹</b> ₹4	8. FARM OR LEASE NAME		
WELL WELL COTHE	Howell K						
Meridian Oil Inc.	9. WELL NO.						
ADDRESS OF OPERATOR	300						
PO Box 4289, Farmin	10. FIBLD AND POOL, OR WILDCAT						
LOCATION OF WELL (Report location clearly At MIT 90'S, 1175'E	Undes.Fruitland						
At proposed prod. sone	sec.15, T-30-N, R- 8-W						
4. DISTANCE IN MILES AND DIRECTION FROM 8 miles from Navaj		T OFFICE*			12. COUNTY OR PARISH 13. STATE San Juan NM		
DISTANCE FROM PROPUSED* LOCATION TO NEAREST PROPIETY OR LEASE LIME, FT. (Also to nearest drig, unit line, if any)		1	OF ACRES IN LEASE 60	17. NO. C	17. NO. OF ACRES ASSIGNED (NGL) TO THIS WELL 160.00 /52-42		
B. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED () 1 OR APPLIED FOR, ON THIS LEASE, FT.		19. PRO	19. PROPOSED DEPTH 3068 1		Rotary		
6437 GL DRILLING OPERATIONS	S AUTHORIZED ARF		"		22. APPROX. DATS WORK WILL START*		
3. SUBJECT TO COMPLIA  "GENERAL REQUIREM	NCE-WALK ATTACHER	NG AND	CEMENTING PROG	TAM DEOCE	sction is subject to technical cad Jural review pursuant to 43 CFP 3		
SIZE OF HOLE SIZE OF CASING	WEIGHT PER F		SETTING DEPTH	and s	PPERGENTHERS to ABOTE R 3165.4.		
12 1/4 9 5/8	32.3#	500			310 cf.circulated		
8 3/4" /" 20.0# 6 1/4" 5 1/2"liner 23.0#		3115'			980 cf to cover Ojo Alamo		
		İ		l			
The Fruitland forma	tion will b	e com	pleted.				
A 3000 psi WP and 6 blind and pipe rams	_			preven	tion on this well.		
This gas is dedicat	ed.				DEEE.		
The SE/4 of Section	15 is dedi	cated	to this we	ell.	OIL COM DIV productive		
N ABOVE SPACE DESCRIBE PROPOSED PROGRAM one. If proposal is to drill or deepen direc reventer program, I any.	: If proposal is to dee tionally, give pertinen	pen or plu t data on	g back, give data on subsurface locations	present prod	uctive sone and proposed new productive d and true vertical depths. Give blowout		
SIGNED SIGNED SOME	TI	TLE	Drilling	Clerk	04-19-88		
(This space for Federal or State office us	e)				ADDDONUD		
PERMIT NO.		^	PPROVAL DATE	<del> –</del>	ASA		

NMOCE

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## STATE OF NEW MEXICO ENERGY AND MINERALS DÉPARTMENT

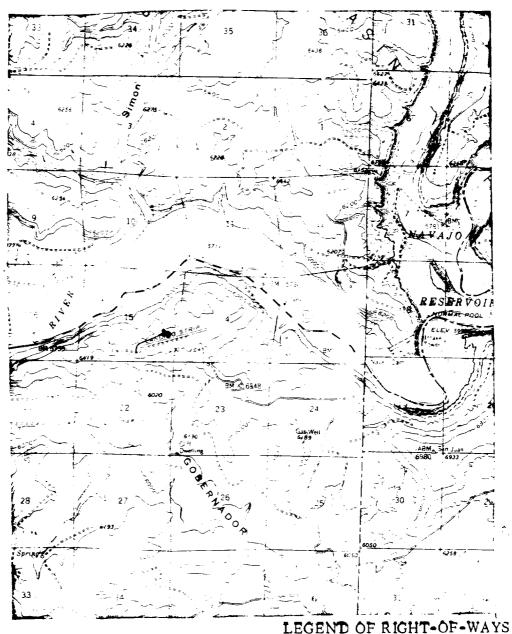
## OIL CONSERVATION DIVISION P. O. BOX 2008 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Operator			Locate				144 - 14 - 14
MERIDIAN	OIL, INC.		1	L K (SF	-07857	RA)	Well Ne.
Unit Letter	Section	Township	Rene		County	ON)	300
I	15	30-1	N	8 –W	SAN	JUAN	
Actual Pastage La	estion of Wells	<u> </u>			<del></del>		
1990	feet from the	SOUTH tie	- me 117	75 <b></b>	rt from the	EAST	line
Cround Level Cler	9		Pool	_			Dedicated Acrospes
6437	Fru	itland	Und	<u>esignate</u>	<u>cl</u>		160 152.42
1. Outline t	he acreage dedica	ited to the subje	ct well by col	ored pencil	e hachure	marks on ti	e plat below.
							·
		dedicated to the	s well, outline	each and ide	ntify the	ownership ti	nereof (both as to workin
isterest d	and royalty).		•				
	. ,		1. 1 1	11	1 .1		
			*	to the well,	pave me	interests of	all owners been consoli
dated by	communitization, 1	mitization, lorce-	pooling. etc?				
<b>—</b> v	<b>—</b> "	44 19 .		1-49			
☐ Yes	☐ No If a	sswer is "yes;" t	Abe of consolid	ation			
16	:- 4411 line she		daaad-daaa	.h:ah bawa	analla ka	!:4:	ited. (Use reverse side o
	if necessary.)	owners and nacr	describrious A	TICH NEVE E	REALITY DE	en coasoud	ited. (Use reverse side o
	•	ad to the well was	il all interests	have been	والأداء ومرس	-d /h	nunitization, unitization
							approved by the Division
	NORTHODOX LO					s, nes been	abbrosed by me District
NOTE:	TORTHODOX 10	CATION TO A	AVOID CAIL	TODIC BEI		1	
	1	-				1	CERTIFICATION -
	1		1		I	1	
	ı		i		1	I hereby o	ertify that the information con-
	1		·		l	rained has	ein is true and complete to the
	1					best of m	knowledge and bolief.
	1		- 119 mi		1	$1 \mathcal{V}_{22}$	2. (/ ) - /
	1			3 gs ,	] ]	PLIN	1/2 Man
1			. <u>*#</u>	1 1 6 se			/
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	+		Mare				
	+ !		Ou Maye	3 / 1		Position	ling Clerk
	+   		Of CO	9 1500		Position Dril	ling Clerk
	+ ! !		Oll Sol	3 1003 1003 1003		Position Dril	ling Clerk lian Oil Inc.
	EA		Oll CON	31000 1 1. DIV. 1		Dril:	lian Oil Inc.
Σ. t	AREA +		Oll CON	91008 1. DIV./		Dril:	
0 00M 2: 43	SE AREA	SEC.	Ol CON	9108 1. DIV./		Dril:	lian Oil Inc. 4-19-88
	UNDE AS MEXIC	SEC.	Oll CON	SION TO BE		Dril:	lian Oil Inc.
	ACE AS EXION	SEC.	Old College	9108 1011/		Dril:	lian Oil Inc. 4-19-88
	RESCUADE AS	SEC.	Oll CON			Dril:	lian Oil Inc.  H-19-JJ  CL. WE
	N RESCUNDE AS	SEC.	Oll CON	9/0/3 1 D/V./		Dril:	lian Oil Inc.  H-19-88
	N RESCUNDE AS	SEC.	Oll COA			Dril:	lian Oil Inc.  H-19-JJ  CL. WE
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	N RESCUNDE AS	SEC.	Oll CON			Dril:	dian Oil Inc.  4-19-57  C. L. WE  A Constitution of the last of the same of the last of the last of the same of the last of th
RECEIVED	RESCUADE AS	SEC.	Oll COA			Dril	dian Oil Inc.  H-19-JJ  CL. WE  A line of location field  S968 - A line of location field  S968 - A line of location field  Correct to the fast of my  ROFESSION
RECEIVED N.M. FLATE, RO APR 20 PH 19	N RESCUNDE AS	SEC.	Oll CON			Dril: Meric	dian Oil Inc.  4-19-57  C. WE
RECEIVED N.M. FLATE, RO APR 20 PH 19	N RESCUNDE AS	SEC.	Oll College			Drill Meric	dian Oil Inc.  4-19-57  C. WE  A line of the least of the same of the least of the
RECEIVED N.M. FLATE, RO APR 20 PH 19	N RESCUNDE AS	SEC.	Old Cold			Dril Meric  March  MARCH  ISAAC	dian Oil Inc.  1-19-17  C.L. WE  1-19-17  C.L. W
RECEIVED N.M. FLATE, RO APR 20 PH 19	N RESCUNDE AS	SEC.	Old Cold			Dril Meric  March  MARCH  ISAAC	dian Oil Inc.  4-19-57  C. WE  A line of the least of the same of the least of the
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RECEIVED	N RESCUNDE AS	SEC.	Oll CON DIST.			Dril Meric  March  MARCH  ISAAC	dian Oil Inc.  1-19-17  C.L. WE  1-19-17  C.L. W
RECEIVED	N RESCUNDE AS	SEC.	Oll CON			March ISAAC	dian Oil Inc.  4-19-55  C. WE TO THE SERVICE STATE OF THE SERVICE STATE
RECEIVED N.M. FLATL RO APR 20 PH 19	FARMINGTON, NEW NEXTO	SEC.	Oll CON		Sullin Million	Dril Meric  March  MARCH  ISAAC	dian Oil Inc.  4-19-55  C. WE TO THE SERVICE STATE OF THE SERVICE STATE

## Houle K300 SE 15-30-8



Map #2

EXISTING ROADS

EXISTING ROADS

EXISTING PIPELINES

EXISTING ROAD & PIPELINE

PROPOSED ROADS

PROPOSED PIPELINES

PROPOSED ROAD & PIPELINE