

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. NM-012719
2. NAME OF OPERATOR Meridian Oil Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1430'N, 1090'W	8. FARM OR LEASE NAME Howell G Q
14. PERMIT NO.	9. WELL NO. 300
15. ELEVATIONS (Show whether OF, ST, OR, etc.) 6018'GL	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coa.
	11. SEC., T., R., M., OR BLM. AND Sec. 36, T. 20-N, R- 8-N.M.P.M.
	12. COUNTY OR PARISH 13. STATE San Juan NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT ☐

Spud Well

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

03-10-89 Spudded well at 10:30 pm 03-10-89. Drilled to 238'. Ran 5 jts. 9 5/8", 32.3#, H-40 surface casing set at 238'. Cemented with 150 sks. Class "B" with 1/4#/sk. gel-flake and 3% calcium chloride (177 cu.ft.), followed by 48 sks. Class "B" w/1/4# flocele/sx & 3% calcium chloride (56.6 cu.ft.) circulated to surface. WOC 12 hrs. Tested 600#/30 minutes, held ok.

03-13-89 TD 2608'. Ran 61 jts. 7", 20.0#, K-55 intermediate casing, 2595' set @ 2608'. Cemented with 400 sks. Class "B" 65/35 with 6% gel, 2% calcium chloride, 1/2 cu.ft. perlite/sx (777 cu.ft.) followed by 100 sks. Class "B" with 2% calcium chloride (119 cu.ft.). WOC 12 hours. Held 1200#/30 min.

RECEIVED
BY MAIL ROOM

59 MAR 15 AM 10:20

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Regulatory Affairs

DATE

03-14-89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

MMOCC

FARMINGTON RESOURCE AREA

BY