DISTRICT!
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artonia, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088

Shorgy interests and transmit Hesolances Personances

Realmost 1-1-12. See instructions at Bottom of Page

Santa Fe. New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		041	ince i o _j	110W 1VD	CALCO CISC	1 2000					
•					BLE AND A						
·		TO TRA	NSPC	ORT OIL	AND NAT	URAL GA					
Operator Mondidian Oil I	no						Wall A	rı Na.			
Meridian Oil I	nc.										
PO Box 4289	Farmi	ington,	NM	87499				_			
Resson(s) for Filing (Check proper box)					Othe	s (Please expl	zin)	 			
New Well		Change in	-								
Recompletion U	Oil		Dry Cas	_							
Change in Operator	Casinghe	4 Gas	Condens	ette 📗		···-			·		
f change of operator give same and address of previous operator							,	 			
II. DESCRIPTION OF WELL	AND LE	ASE									
Lease Name					ing Formation			f Lease Pederal or Fee	1 -	ass No.	
Howell A		301	Ba	sin Fr	<u>ruitland</u>	Coal	3024	recent or ree	SF-0	78580	
Location	,	100			Sau+h	11	00	1	ldoc+		
Unit LetterM	_ : <u>'</u>	160	Feet Fro	on The 🚅	South L	and	.80 F e	et From The	West	Line	
Section 4 Towash	in 3 <i>f</i>	ON	Server.	814	NI	ирм.	San Ju	an		County	
Joedon 1 10 mans	<u></u>	<i>7.</i> 1			· · · · · · · · · · · · · · · · · · ·						
III. DESIGNATION OF TRAI	NSPORT			D NATU	RAL GAS						
Name of Authorized Transporter of Oil		or Conden	.sale	X			• •	copy of this form			
Meridian Oil I			as Day	Gas [X]	PO Bo	1289	<u>Fan</u>	nington. copy of this form	Nm 87	199 	
Name of Authorized Transporter of Casi		نــا	or Dity v		l l	1x_4289		nington.			
Meridian Oil I Y well produces oil or liquids,	Unik	Sec.	Twp.	Rge			When	• •		+33	
give location of tanks.	M	4	3ŎN	j 8W			1	3. 37	1 1 1		
If this production is commingled with the	t from any o	ther lease or	pool, giv	e comming	ling order sum	per:	· - · · · · · · · · · · · · · · · · · ·				
IV. COMPLETION DATA	 	100.50			New Well	Workover	T Donner	Plug Back S	ama Bas'y	Diff Res'v	
Designate Type of Completion	1 - (X)	Oll Well	1 0	las Well	I Mem Men	i worroser	Deepea	l Link Drick lo	Tine Kes A	jui kesv	
Date Spudded		npl. Ready to	o Prod.		Total Depth	l	_L	P.B.T.D.		<u> </u>	
•	1	•									
Elevations (DF, RKB, RT, GR, etc.)	Name of	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations					Depth Casing Shoe						
7414-34-3											
		TUBING.	CASI	NG AND	CEMENT	NG RECO	RD.				
HOLE SIZE						DEPTH SE		SACKS CEMENT			
		·									
					 						
					 		 	 			
V. TEST DATA AND REQUI	EST FOR	ALLOW	ABLE	·				, t		,_	
OIL WELL (Test must be after	recovery of	total volume	of load	oil and mus	st be equal to o	r exceed lop a	lowable for th	is depth or be for	r full 24 hou	F3.)	
Date First New Oil Run To Tank	Date of 7	lest.			Producing N	lethod (Flow, p	pump, gas lift,	ec.)			
						L S P	K 1 W	SCHEN Size			
Length of Test	Tubing P	Tubing Pressure			Casing 1997 E E						
Actual Prod. During Test	Oil - BN	Oil - Bbis.			Water - 11000			GLENCE			
j						AUG	3 1990	<u> </u>			
GAS WELL						OII C	ON. D	IV .			
Actual Prod. Test - MCF/D	Length o	Length of Test				AND ADDRESS	IST. 3	Gravity of Co	ndensate		
						_	131. 5	Challe Size			
Testing Method (pitot, back pr.)	Tubing	Tubing Pressure (Shut-in)				aure (Shut-in)	*	Choke Size			
		T CC1 -	TT T	1000	-						
VI. OPERATOR CERTIFI				NCE	II	OIL CO	NSERV	ATION [DIVISION	NÇ	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above								AUG 0	6 199	0	
is true and complete to the best of m				-	Dat	e Approv	redh	HUU V	- 100 		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

(505)

Leslie Kahwajy-Prod.

07-31-90

Printed Name

Dete

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

326-9700

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.

