

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER	5. LEASE DESIGNATION AND SERIAL NO. NM-010468
2. NAME OF OPERATOR Meridian Oil Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 4289 Farmington, New Mexico 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1435'S, 790'W	8. FARM OR LEASE NAME Howell J
14. PERMIT NO.	9. WELL NO. 300
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6200	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3, T30N, R8W NMPM
	12. COUNTY OR PARISH San Juan
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5-31-89

Mol ru. Nd part of wh. Made ready for 1-2 1/2" bl. ran slick line. Tag coal plug @ 1902'. Bled down. Ld 2-2 7/8" bl's. Built burn pit. ND WH & NU double stack bop. Ld 7" bl. Pull 2 7/8" tbg. tooh to plugged tbg. Finish tooh. Ld tbg 95 jts to f-nip then 1 jt & pumped out exp chk. Change rams & slip elevators to 2 3/8". Run exp chk, 1 jt, F-nip, 2 3/8" tbg. Ran 77 jts to 2500'. Unload hole w/air. Run tbg to 2900'. Tag 160' fill. Co to 3063'. Pull up to 2500'. Gauge. Well logged off. Trip back to 3038', tag 25' fill, Co to 3063'. Pull up to 2500'. Blow. Logged off. Run tbg back to btm. Tag 25' fill. Co to btm 3063'. Well started unloading 7" stream wtr & coal. Pull out of liner. Gauge. Trip back to btm. Tag 5' fill & co to pbtd 3063'. Pull out of liner. Gauge. Tooh w/ tbg, Pu 4 1/2" bit, Tih. Tag fill @ 3098', Co to pbtd. Blow clean. Run tbg back to btm & tag 4' fill. co to pbtd. blow for 1 hr. Pu & land tbg @ 3027' w/93 jts 2 3/8", F-nip @ 2994'. Nd bop. Nu wh. Ru gas comp & start inj gas down down. Put well on line.

RECEIVED
JUL 19 1989

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Regulatory Affairs

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

JUL 17 1989

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY