UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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2. Name of Operator **RESCURSES*** OIL & GAS COMPANY OIL & GAS COMP					
1. Type of Well GAS Tribe Name 7. Name of Operator RESURCES OIL & GAS COMPANY OIL 1 9 1938 s OIL & GAS COMPANY OIL 1 9 1938 s Well Name & Number Howell J #300 API Well Man. API Well Man. API Well J #300 API Well Man. API Well Man. API Well J #300 API Well J #300 API Well Man. API Well J #300 API Well Man. API Well J #300 API Well Man. API Well J #300 API Well J #300 API Well Man. API Well J #300 API Well Man. API Well J #300 API Well Man. API Well J #300 API Well J #300 API Well J #300 API Well Man. API Well Man	Sundry Not:	ices and Reports	on Wells	2: 29	
7. Unit Agreement Nam RESOURCES OIL & GAS COMPANY OIT 1 9 1988 s Well Name & Number Howell J #300 AIR Well No. 30-045-26946 Location of Well, Footage, Sec., T. F. M Type of Submission Lamber Howell J #300 AIR Well No. 30-045-26946 10. Field and Fool Basin Pruitland Co County and State San Juan Co, NM Type of Submission Lamber Howell J #300 AIR Well No. 30-045-26946 10. Field and Fool Basin Pruitland Co County and State San Juan Co, NM Type of Submission Lamber Howell J #300 AIR Well No. 30-045-26946 10. Field and Fool Basin Pruitland Co County and State San Juan Co, NM Abandonment Change of Plans Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Conversion to Injection Lamber Howell J #300 AIR Well Name & Number Howell In the following manner: Move in rig up. Pull the tubing. Full the 5-1/2" liner. Cavitate the Fruitland Coal formation utilizing natural and air assisted surges until the well stabilizes. Clean the well to TD and run a 5-1/2", 15-58, K-55 casing liner. The liner will be pre-perforated 4 SPF across the coal intervals. Re-run the production tubing. The well will then be returned to production. Title Regulatory Administrator Date 10/6/98 TIN Total Address & Production Filts Title Date Title Date			070 150 150 150	5. \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	NM-010468 If Indian, All. or
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M 10. Field and Pool 1435'FSL 790'FWL, Sec.3, T-30-N, R-8-W, NMPM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Abandonment Abandonment Recompletion Plugging Back Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection X Other - recavitation 13. Describe Proposed or Completed Operations It is intended to workover the subject well in the following manner: Move in rig up. Pull the tubing, Full the 5-1/2" liner. Cavitate the Fruitland Coal formation utilizing natural and air assisted surges until the well stabilizes. Clean the well to TD and run a 5-1/2", 15-5k, K-55 casing liner. The liner will be pre-perforated 4 SPF across the coal intervals. Re-run the production tubing. The well will then be returned to production. Title Regulatory Administrator Date 10/6/98 TIN TIN TIN TIN TIN TIN TIN TIN TIN Date TIN Date	2. Name of Operators		7-7-0		Unit Agreement Name
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CONDITION OF APPROVAL, if any:	(This space for Federal or State APPROVED BY /S/ Duane W. Spencer			Date	CT 1 5 1998
Fitle 13 C.S.C. Section 1001, makes it a crime for any person knowlngly and willfully to make to any department or agency of the	CONDITION OF APPROVAL, if any:				

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