Form 3160—3 (November 1983) (formerly 9-331C)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE. (Other instructions on reverse side)

RECEIVED

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078596

APPLICATION	FOR PERMIT T	O DRILL, DEEL	PEN, OR PLUG	BACKO	6. IF INDIAN, ALLOTTER OR TRIBE NAME
TYPE OF WORK	L	DEEPEN [OB APR 20 PLUG BA	8H 12: 4	17. UNIT AGREEMENT NAME
TIPE OF WELL			FARMINGTON DE		17
WELL GAS	LL OTER		FARMINGTON RE-	A.	REAFARM OR LEASE NAME
NAME OF OPERATOR			2.17-11	SH FEXIC	OHowell C
Meridian (Oil Inc.				9. WELL NO.
ADDRESS OF OPERATOR					301
PO Box 4289, Farmington, NM 87499					10. PIBLD AND POOL, OR WILDCAT
LOCATION OF WELL (Reg	port location clearly and	in accordance with any	State requirements.*)		Undes.Fruitland Ca
1660'N, 1	320 ' W				11. SEC., T., E., M., OB SLE. AND SURVEY OR AREA
At proposed pred. some					Sec. $18, T-30-N, R-8$
				· · · · · -	NMPM F
	D DIRECTION FROM NEAR		ICB*		12. COUNTY OR PARISH 13. STATE
	from Navajo		NO. OF ACRES IN LEASE	1 1 2 40 0	San Juan NM
DISTANCE FROM PROPUSED*				TO THIS WELL.	
PROPRETT OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)			160 1107.69		
DISTANCE FROM PROPOSED LOCATIONS TO NEAREST WELL, DRILLING, COMPLETED OF APPLIES DR. ON THE LEASE, F. 400			20. BOTARY OR CABLE 3068 Rota		
G 2:		AILLING OPERATIONS		1	Rotary
BLEVATIONS (Show whether DF. RT. GR. etc.) ORILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED					
		GENERAL RECTUREME	NTC"	This ec	tion is subject to technical and
	P	ROPOSED CASING AN	TO CEMENTING PROGR	▲M procedu	tibn is subject to technical and eral review pursuant to 43 CFR 3
SIZE OF MOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	Rind api	peal oursuant to 43 CFR 3165.4.
12 1/4"	9 5/8"	32.3#	500'	310 C	cf.circulated
8 3/4"	7*	20.0#	2834'	890 c	of to cover Ojo Alam
6 1/4"	5 1/2"lin	er 23.0#	3068'	do no	ot cement
blind and	pipe rams w	ill be used		preven	er equipped with ation on this well. JUN091988
ABOVE SPACE DESCRIBE 1 . If proposal is to di center program. If any.	PROFOSED PROGRAM: If prill or deepen directional	roposal is to deepen or ly, give pertinent data	plug back, give data on p on subsurface locations a	resent produ	OIL CON. DIV. DIST. 3 uctive sone and proposed new productive and true vertical depths. Give blower
SIGNED SIGNED	y Dork	/ TITLE	Drilling	Clerk	DATE 04-19-88
(This space for Federa	il or State office use)				A february and have the same has
PERMIT NO			APPROVAL DATE		APPICA
					AS AMENDED
ASSEDARD SA	<u> </u>			<u> </u>	DATE -
CONDITIONS OF APPROVAL					JUN 07 (20)
10/13	111 E	AND		\wedge	The Sel March
Of this to a	con an Al	グメスクラア	000	()an	ADEA MANIACIO
ortheights.	10 For RI	*See Instruction	್ಟ್ರ್ಯ s On Reverse Side	Gor	XREA MANAGER

1320 1680 1880 2310 2840

2000

1500

1000

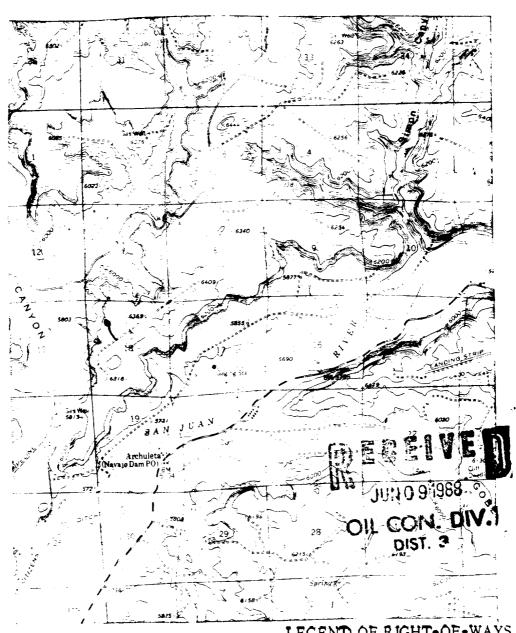
P. D. BOX 2048

Form C-102 Revised 10-1-78

SANTA FE, NEW MEXICO 87501

All distances must be from the outer boundaries of the Section. Well No. Operator Meridian Oil Co. Howell C (SF-078596) 301 Township Section Unit Letter R8W **T30N** San Juan 18 Actual Footage Location of Wells 1320 1660 North West feet from the line and feat from the Producing Formation Dedicated Acreages Ground Level Elev. COAL Fruitland Undesignated 6298 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes;" type of consolidation ____ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information comtained herein is true and complete to the Drilling Clerk Meridian Oil Inc. AD DAGO Note: Non-Standard due to terrain. Registered Professional Date Surveyed Land Surveyor CON, DIV. April 1, 1988 Registered Land Surveyor DIST. 3 R Howard Daggett 9679

Houcee & 301 NW 18-30-8



Map #2

LEGEND OF RIGHT-OF-WAYS

EXISTING ROADS

EXISTING PIPELINES

EXISTING ROAD & PIPELINE _

PROPOSED ROADS

PROPOSED PIPELINES

PROPOSED ROAD & PIPELINE