

Form approved. C
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: NEW ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ REPAIR ☐ Other ☐		1b. WELL NO. 301	
2. NAME OF OPERATOR Meridian Oil Inc.		3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1660'N, 1320'W At top prod. interval reported below At total depth		5. FIELD AND POOL OR WILDCAT Basin Fruitland Coal	
6. PERMIT NO. MAY 2 1989		7. DATE ISSUED MAY 2 1989	
8. COUNTY OR PARISH San Juan		9. STATE NM	
10. DATE SPUED 3-14-89		11. DATE T.D. REACHED (Ready to prod.) 04-05-89	
12. DATE T.D. REACHED (Ready to prod.) 04-05-89		13. ELEVATION (OP. RKB. RT. GR. ETC.)* 6298' GL	
14. TOTAL DEPTH, MD & TVD 3085'		15. INTERVALS DRILLED BY 1	
16. PLUG BACK T.D., MD & TVD		17. ROTARY TOOLS Yes	
18. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal (2855-3048)		19. ELEV. CASING HEAD 6298'	
20. TYPE ELECTRIC AND OTHER LOGS RUN DIL-LDT-HRL-CNL-NGT-ML		21. WAS WELL CORDED no	
22. CASING RECORD (Report all strings set in well)		23. WAS DIRECTIONAL SURVEY MADE No	
24. LINER RECORD		25. TUBING RECORD	
26. PERFORATION RECORD (Interval, size and number) 2855-60', 2892-2910', 2912-14', 2940-50', 2951', 2953-58', 2980-88', 3034-48' w/2 spf		27. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 2855-3048' 203,000#sand; 102,186 gal. fluid	
28. PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BSL. GAS—MCP. WATER—BSL. OIL GRAVITY-API (CORR.)		29. TEST WITNESSED BY To be sold BHP @ 1060	
30. LIST OF ATTACHMENTS none		31. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
32. SIGNED Regulatory Affairs		33. DATE 5-9-89	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCD

Title 15 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

37. SUMMARY OF POROUS ZONES. (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT DEPTH
Ojo Alamo	1836'	2008'	White, cr-gr ss..	Ojo Alamo Kirtland Fruitland Pic.Cliffs	1836' 2008' 2734' 3068'	
Kirtland	2008'	2734'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2734'	3068'	Dk gry-gry carb sh, coal, grn silts, light med gry, tight, fine gr ss.			
Pictured Cliffs	3068'	TD	Bn-Gry, fine grn, tight ss.			