

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Meridian Oil Inc.	8. FARM OR LEASE NAME Pump Canyon SWD
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1725'S, 1850'E	10. FIELD AND POOL, OR WILDCAT Wildcat
14. PERMIT NO.	11. SEC. T. R. M. OR BLE. AND SURVEY OR AREA Sec. 7, T-30-N, R- 8-W N. M. P. M.
15. ELEVATIONS (Show whether DF, ST, GR, etc.) 5972' GL	12. COUNTY OR PARISH 13. STATE San Juan NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☒
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	

(Other) ☐ (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Indicate state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.*

09-26-88 TD 8286'. Ran 187 jts. 7", 23.0#, N-80 casing, 8188' set @ 8202'. Float shoe set @ 8202'. External casing packer set @ 8196'. Lower stage tool @ 8193'. Upper stage tool @ 7369'. Cemented first stage with 140 sks. Class "H" cement w/35% SSA-2 (silica flour), 1% Halad-22A, and 1/4#/sx. flocele (206 cu.ft.), 2nd stage with 550 sks. Class "H" 50/50 Pozmix, 2% gel, 10% salt, 1% Halad-22A, 35% SSA-2 (silica flour), and 1/4#/sx flocele (962 cu.ft.), tail in w/100 sx. Class "H" w/35% SSA-2 (silica flour), 1% Halad-22A, and 1/4#/sx. flocele (147 cu.ft.). WOC 18 hours. Top of cement 4530' T.S.

RECEIVED
OCT 8 1988
OIL CON. DIV
DIST. 2

18. I hereby certify that the foregoing is true and correct

SIGNED Walter J. Haddock TITLE Regulatory Affairs () DATE 09-27-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NMCCOL

*See Instructions on Reverse Side