Form 9-831 C (May 1963)

## SUBMIT IN TRIPLICATE\*

Form approved. Budget Bureau No. 42-R1425.

## UNITED STATES DEPARTMENT OF THE INTERIOR

(Other instructions on reverse side)

GEOLOGICAL SURVEY						5. LRASE DESIGNATION	AND REBIAL NO.	
						SF-078580A		
APPLICATIO	N FOR PERMIT	TO DRILL,	DEEF	PEN, OR PLUG	BACK	6. EP INDIAN, ALLOTTI	E OR TRIBE NAME	
DR b. TYPE OF WELL	ILL 🔼	DEEPEN		PLUG B	ACK 🗆	7. UNIT ACREEMENT	HAME	
WELL WELL OTHER SONE					TIPLE	S. FARM OR LEASE NAME		
Z. NAME OF OPERATOR						Moore		
Tenneco Oil Company 3. ADDRESS OF OPERATOR						13		
P.O. Box 3249, Englewood, CO 80155						10. FIRID AND POOL, OR WILDCAT		
f. LOCATION OF WELL (Report location clearly and in accordance with any State requirements *)						- ILLICANA	tland CoA	
NW/4, Sec. 8, 1850' FNL, 790' FWL						11. SEC., T., B., M., OR AND SURVEY OR A	BLK. REA	
Same						Sec. 8, T30N, R8W		
4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*						12. COUNTY OR PARISE		
3 miles NE o	f Archuleta, NM	1				San Juan	NM	
5. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to Dearest drig. unit line, if any)				0. OF ACRES IN LEASE 01.16		OF ACRES ASSIGNED HIS WELL  320 160	<u> </u>	
DISTANCE FROM PROI		19. PROPOSED DEPTH		20. BOTA	20. BOTARY OR CABLE TOOLS			
TO NEAREST WELL, E OR APPLIED FOR, ON TH	500'	1 3095'			Rotary			
ELEVATIONS (Show wh	DRILLING OF	DRILLING OPERATIONS AUTHORIZED ARE			22. APPROX. DATE WORK WILL START			
6311' GR		SUBJECT TO	COMPL	IANCE WITH ATTACH	ED _	8/25/88		
		PROPOSEDEAS	Neuk	CEMENTING PROG	RAM Droced	ction is subject to te	chnical and	
SIZE OF HOLE	BIZE OF CASING	WEIGHT PER	FOOT	BETTING DEPTH	and ap	ural review pursuan	1 to 43 CFR 316	
121"	9 5/8"	36#		± 200'		J.ft Circ.		
8 3/4"	7"	23#		±2610'	<del></del>			
61 "	5½" - Liner	23#		±2510'-3092'	None			
PECETVED SULT TALL ROOM SULT TO PX 2: 36 MONOTON RESULT SULT SULT SULT SULT SULT SULT SULT	of Surface Use	proposal is to dee	pen or j	plug back, give data on	present prodi	AUG1 3 1988  PIL CON. D  DIST. 3	IV.	
BIGNED SALLY BO	g Gell	<b>t</b> r	TLE AC	lmin. Superviso	or	7/12/	88	
•	ral or State office use)					APPRO'	VãD	
PERMIT NO.	<del></del>			APPROVAL DATE		AS AME	NAD TO THE REPORT OF THE PARTY	
APPROVED BY		TI	TLE			- PANG 1 5 1	<del>///</del>	
CONDITIONS OF APPROV	AL, IF ANI :					12 7	w	
bK						ARKA MAN	AGER~	

Majorc

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 14-65

All distances must be from the outer boundaries of the Section. Operator Well No. TENNECO OIL COMPANY MOORE 13 Unit Letter Section Township Range County 30 N 8 W SAN JUAN Actual Footage Location of Well: 1850 North 790 West feet from the line and feet from the line Ground Level Elev: Producing Formation Dedicated Acreage: 6311 Fruitland Coal eo Fruitland Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes If answer is "yes;" type of consolidation No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.), No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. 588°38'W (G.L.O) 80.09 CH. CERTIFICATION 548"38"W 2640.50 RMS I hereby certify that the information contelead herein is true and complete to the et of my knowledge and belief. Larry Belb Position Admin. Super Company 190 Tenneco Oil Company SEC. 7/11/88 AUG1 8 1988 I hereby certify that the well location SF-J078580A 8 Tenneco 50% on this plat was platted from field OIL CON. DIV. Conoco |43.5% DIST. 3 my supervision, and that the same McMoran | 6.5% 88 JULY 15 PH 2:36 8466 S87°48'W (G.L.O.)

