

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

| |
|---|
| WELL API NO. |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. B-10938-36 |
| 7. Lease Name or Unit Agreement Name Stanolind Gas Com |
| 8. Well No. 300 |
| 9. Pool name or Wildcat Basin Fruitland Coal |

| | |
|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | 2. Name of Operator Meridian Oil Inc. |
| 3. Address of Operator PO Box 4289, Farmington, NM 87499 | 4. Well Location Unit Letter <u>B</u> : <u>790</u> Feet From The <u>North</u> Line and <u>1605</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>30N</u> Range <u>8W</u> NMPM San Juan County |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5785' GL | |

| | |
|---|---|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> |
| OTHER: <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| | OTHER: <input type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

05-21-89 Spudded well at 11:45 am 05-21-89. Drilled to 240'. Ran 5 jts. 9 5/8", 36.0#, K-55 surface casing set at 240'. Cemented with 200 sks. Class "B" with 1/4#/sk. gel-flake and 3% calcium chloride (236 cu.ft.) circulated to surface. WOC 12 hrs. Tested 600#/30 minutes, held ok.

05-23-89 TD 2371'. Ran 55 jts. 7", 20.0#, K-55 intermediate casing, 2359' set @ 2371'. Cemented with 380 sks. Class "B" 65/35 with 6% gel, 2% calcium chloride, 1/2 cu.ft. perlite/sx (573 cu.ft.) followed by 100 sks. Class "B" with 2% calcium chloride (117 cu.ft.) circ to surface. WOC 12 hours. Held 1200#/30 min.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Affairs DATE 5-26-89
TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE _____ DATE MAY 30 1989

CONDITIONS OF APPROVAL, IF ANY: