

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-045-27071
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-10938-34

WELL COMPLETION OR RECOMPLETION REPORT AND LOG				
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____				
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP REPAIR ☐ OTHER _____				
2. Name of Operator Meridian Oil Inc.	8. Well No. 300			
3. Address of Operator PO Box 4289, Farmington,	9. Pool name or Wildcat Basin Fruitland Coal			
4. Well Location Unit Letter <u>D</u> : <u>290</u> ¹⁷⁸⁰ Feet From The <u>North</u> Line and <u>1165</u> ¹⁵⁰⁰ Feet From The <u>West</u> Line Section <u>16</u> Township <u>30N</u> Range <u>8W</u> NMPM San Juan County				
10. Date Spudded 04-24-89	11. Date T.D. Reached 05-12-89	12. Date Compl. (Ready to Prod.) 05-18-89	13. Elevations (DF& RKB, RT, GR, etc.) 5690' GL	14. Elev. Casinghead 5690'
15. Total Depth 2632'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones? <u>1</u>	18. Intervals Drilled By Rotary Tools <u>yes</u> Cable Tools	19. Producing interval(s), of this completion - Top, Bottom, Name 2416'-2627' (Fruitland Coal)
21. Type Electric and Other Logs Run none				20. Was Directional Survey Made no
22. Was Well Cored no				

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	244'	12 1/4"	177 cu. ft.	
7"	20.0#	2400'	8 3/4"	774 cu. ft.	
5 1/2"					

LINER RECORD					TUBING RECORD IV		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5 1/2"	2324'	2628'	did not	cmt	2 3/8"	2601'	

26. Perforation record (interval, size, and number) 2416-2627' (predrilled liner)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

PRODUCTION

28. Date First Production shut in, waiting on pipeline connection; capable of comm. hydrocarbon prod.		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)			
Date of Test	Hours Tested	Choke Size	Prod's For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI 1456	Casing Pressure SI 1459	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) to be sold	Test Witnessed By
30. List Attachments none	

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>Peggy Bradfield</u>	Printed Name <u>Peggy Bradfield</u>	Reg. Affairs	6-9-89
Title _____		Date _____	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "C"
B. Salt	T. Atoka	T. Picured Cliff	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
1450	1615	165	Ojo Alamo
1615	2330	715	Kirtland
2330	2632	302	Fruitland