

District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT

RECEIVED
NOV 22 1999
OIL CON. DIV.

I. Operator and Well

Operator name & address Devon Energy Corporation 20 North Broadway, Suite 1500 Oklahoma City, OK 73102							OGRID Number 006137	
Contact Party Diana Booher							Phone 405-235-3611	
Property Name Northeast Blanco Unit					Well Number 439		API Number 30-045-27147	
UL M	Section 13	Township 30N	Range 8W	Feet From The 1110	North/South Line South	Feet From The 1060	East/West Line West	County San Juan

II. Workover

Date Workover Commenced: 9/28/98	Previous Producing Pool(s) (Prior to Workover): This well produced from the Fruitland Coal prior to workover; no change following workover.
Date Workover Completed: 12/11/98	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of Oklahoma)
County of Oklahoma) ss.
Diana Booher, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Diana Booher Title Senior Engineering Technician Date November 17, 1999
SUBSCRIBED AND SWORN TO before me this 17th day of Nov., 1999.

S. H. Huddleston
Notary Public

My Commission expires: 6-19-03

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 12/11/98.

Signature District Supervisor <u>SS. J</u>	OCD District <u>3</u>	Date <u>12/23/99</u>
---	--------------------------	-------------------------

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

MPR0308A
15:39:42

DEC001 DEVON ENERGY CORP. (NEVADA)
Gross Oil And Gas Production History Report
By Lease

BOOHER_D Page 1
11/12/99

Lessee 296000

State- Prod Oil
County Date BBLs
Lease 296000 NEBU FC XPA

NM-045 296000-439 NEBU FC 439

Operator: 999001 DEVON ENERGY CORP (NEVADA)

	Cumulative Oil BBLs	Gas MCF	Cumulative Gas MCF	NGL Gal	Cumulative NGL Gal	Water Volume BBLs	Cumulative Water BBLs	Water Injected	Lease Use Gas	Days on Line
06/98	0	96,210	11,623,318			284	113,943	0	244	29
07/98	0	97,428	11,720,346			212	114,155	0	253	30
08/98	0	85,875	11,806,221			250	114,405	0	244	29
09/98	0	71,598	11,880,519			190	114,595	0	227	27
10/98	0	67,378	11,947,597			316	114,911	0	245	29
11/98	0	68,310	12,016,327			229	115,160	0	236	28
12/98	0	98,382	12,115,709			296	115,456	0	1,012	26
*** Totals ***										
Year	0	588,601	12,115,709	0	0	1,797	115,456	0	2,461	198
01/99	0	190,072	12,305,781			269	115,725	0	2,854	31
02/99	0	151,978	12,457,759			279	116,004	0	2,457	28
03/99	0	162,867	12,620,626			281	116,285	0	2,532	31
04/99	0	117,554	12,738,180			245	116,530	0	2,252	29
05/99	0	148,163	12,906,543			219	116,749	0	2,596	30
06/99	0	135,117	13,041,660			260	117,009	0	2,342	30
07/99	0	138,478	13,180,318			234	117,243	0	2,486	30
08/99	0	149,583	13,330,321			203	117,446	0	4,747	31
09/99	0	135,303	13,465,624			175	117,621	0	4,469	30
*** Totals ***										
Year	0	1,349,915	13,465,624	0	0	2,165	117,621	0	26,735	270
Sub	0	1,938,516	13,465,624	0	0	3,362	117,621	0	29,136	468
Well	0	1,938,516	13,465,624	0	0	3,362	117,621	0	29,136	468
Lease	0	1,938,516	13,465,624	0	0	3,962	117,621	0	29,136	468

Cumulative totals may reflect volumes not shown

Sims Mesa CDP Modification

NEBU #439

Modifications made by Devon Energy at the Sims Mesa CDP include enlargement of piping, installation of larger separation vessels, enlargement of metering facilities, and the installation of slug catchers to facilitate pigging operations in the field. The objective of the modifications was to bring down line and wellhead pressures, which in turn allows the coal formation to give up more gas, increasing production. The new facilities were gradually brought on line and tested, and the entire system was allowed to stabilize at the new lowered pressures. All components of the new CDP were stabilized and operational by 12/11/98.

10/18/99
14:42:57
GDP
Modification

NEBU #439
SIMS MESA

DAILY PLOT

