

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR		SF 078615-A
3. ADDRESS OF OPERATOR		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Blackwood & Nichols Company, Ltd.		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		Northeast Blanco
1420' F/NL - 1760' F/EL		8. FARM OR LEASE NAME
14. PERMIT NO.		Northeast Blanco Unit
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		9. WELL NO.
6358' GL		441
		10. FIELD AND POOL, OR WILDCAT
		Fruitland Coal
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		Sec. 24, T30N, R8W, NMPM
		12. COUNTY OR PARISH
		San Juan
		13. STATE
		New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to change APD approved November 15, 1988, as follows:

Will drill 12 1/4" surface hole to a total depth of 300'. 9 5/8" surface casing will be run and cemented with cement returns to surface. WOC 12 hours. Test to 600 psig. Drill 7 7/8" hole with mud through the Pictured Cliffs Sandstone to 3400'. Run Gamma Ray, Density-Neutron, Induction logs. Set 5 1/2" production string cemented back to surface.

RECEIVED
BLM MAIL ROOM
68 NOV 30 AM 9:43
FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

RECEIVED
DEC 08 1988
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

William F. Clark

TITLE

Operations Manager

DATE

11/28/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

James E. Edwards

*See Instructions on Reverse Side