

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: oil well ☐ gas well ☒ other ☐

2. Name of Operator: Blackwood & Nichols Co., Ltd.

3. Address of Operator: P.O. Box 1237, Durango, CO 81302-1237

4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)
1360' FML, 1670' FEL
Section 24, T30N, R8W

5. Lease Designation & Serial #

SF078615A

6. If Indian, Allottee/Tribe Name

7. If Unit or CA, Agmt. Design.:

Northeast Blanco Unit

8. Well Name and No.:

N.E.B.U.# 441R

9. API Well No.:

30-045-27817

10. Field & Pool/Expltry Area:

Basin Fruitland Coal

11. County or Parish, State:

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other:
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
	<input type="checkbox"/> Change of Plans
	<input checked="" type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-26-90 Spud 12-1/4" surface hole at 7:00 p.m., 9-25-90. Drill to 342'.
9-27-90 Run 8 jts (326.91') 9-5/8" 36# K-55 ST&C USS casing, set at 342'.
Run notched collar on bottom. Cement with 250 sx (295 cf) Class B with 2% CaCl₂ and 1/4 #/sk celloflake. Run 15 Bbls water ahead, displace with 23.5 Bbls water. Circulate 23 Bbls cement to surface. Plug down at 9:30 a.m., 9-26-90. WOC. Cut off pipe, weld on bradenhead. Nipple up, pressure to 1500 psi for 30 minutes - held OK. Tag cement and plug at 290', drill same. Drill new formation at 12:30 a.m., 9-27-90.

Continued on attached page

14. I hereby certify that the foregoing is true and correct.

Signed: R.W. Williams ROY W. WILLIAMS Title: ADMINISTRATIVE MANAGER Date: 10/7/90

(This space for Federal or State office use)

Approved By _____ Title _____ ACCEPTED FOR RECORD
Conditions of approval, if any:

OCT 18 1990

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the United States any false, fictitious, or fraudulent statements or representations as to any matter within the jurisdiction of the United States.

NMOCD

BY 21

9-30-90 Drill to TD of 2978'. Circulate, short trip, circulate. Lay down drill pipe and drill collars. Run 69 jts (2981.23') 7" 23# N-80 LT&C USS casing; shoe at 2977.86'; insert float at 2933.03'; centralizers on bottom 5 jts and turbalizers through Ojo Alamo. Cement with Howco. Run 20 Bbls mud flush ahead, cement with 440 sx (744 cf) 65/35 Poz with 6% gel, 1/4 #/sk flocele, and 0.6% Halid 322. Tail with 125 sx (148 cf) Class B with 1/4 #/sk flocele. Good circulation throughout job, circulate 25 Bbls cement to surface. Plug down at 8:30 p.m., 9-29-90. Float held OK.