

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

RECEIVED
MAIL ROOM
MAY 21 AM 11:03

SUBMIT IN TRIPLICATE FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

1. Type of Well: oil well _____ gas well **X** other _____

2. Name of Operator: Blackwood & Nichols Co., Ltd.

3. Address of Operator: P.O. Box 1237, Durango, CO 81302-1237

4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)
1420' FML, 1760' FEL
Section 24, T30N, R8W

5. Lease Designation & Serial #
SF 078615A

6. If Indian, Allottee/Tribe Name

7. If Unit or CA, Agmt. Design.:
Northeast Blanco Unit

8. Well Name and No.:
N.E.B.U.# 441

9. API Well No.:
30-045-27157

10. Field & Pool/Expltry Area:
Basin Fruitland Coal

11. County or Parish, State:
San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
Approved as to plugging of the well. Liability under bond is retained until surface restoration is completed.	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other:

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-10-91 MIRU. Blow well down. Circulate well with production water. ND wellhead, NU BOP. Start laying down 2-7/8" tubing. SDON.

5-11-91 Circulate with production water. Lay down 101 jts 2-7/8" tubing. Pick up 2-3/8" x 5-1/2" AD-1 packer, F nipple (1.81" ID), and 25 jts 2-3/8" EUE tubing, tag at 819.45'. Could not get below 819'. Set packer, release packer. POOH, lay packer down, packer showed signs of setting down on iron. RIH with 94 jts 2-3/8" EUE tubing. Pump plug out. SDON. Bottom of tubing at 3091.50'.

5-14-91 Circulate well with 9.2 ppg mud. Pick up 12 jts 2-3/8" tubing and tag PBTD at 3456'. Cement well with 85 sx (100 cf) Class B with 2% CaCl₂ and 1/4 #/sk cellophane flake, spot at TD. Lay down 24 jts tubing and reverse circulate. WOC 2 hours. Tag cement top at 2850'. Pull up to 2358'. Spot 24 sx (28 cf) Class B from 2358' to 2145'. Pull up to 998'. Circulate 120 sx (142 cf) Class B to surface. POOH laying down tubing. Rig down.

14. I hereby certify that the foregoing is true and correct.

Signed: AL RECTOR AL RECTOR Title: OPERATIONS ENGINEER

(This space for Federal or State office use)

Approved By _____ Title _____ Date MAY 21 1991

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVED

Date: May 20, 1991

MAY 21 1991

AREA MANAGER

NWOOD