

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer 101, Aztec, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals and Natural Resources Department

Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator

Blackwood & Nichols Co., Ltd.	Well AF116. 30-045-27163
Address P. O. Box 1237, Durango, Colorado 81302-1237	
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)	
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☒
Recompletion ☐	Casinghead Gas ☐ Condensate ☐
Change in Operator ☐	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Northeast Blanco Unit	Well No. 443	Pool Name, Including Formation Fruitland Coal	Kind of Lease State, Federal or Fee	Lease No. SF-078615
Location Unit Letter N : 920 Feet From The South Line and 2100 Feet From The West Line Section 24 Township 30N Range 8W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Giant Transportation ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) P. O. Box 12999, Scottsdale, Az 85267					
Name of Authorized Transporter of Casinghead Gas Blackwood & Nichols Co., Ltd. ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1237, Durango, CO. 81302					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 24	Twp. 30N	Rge. 8W	Is gas actually connected? No	When? 8/90

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Xiff Res'v
		X	X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, TAB, RT, GR, etc.) GL	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations			Depth Casing Shoe					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or greater than allowable test depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure AUG 15 1990	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

OIL CON. DIV.
DIST. 3

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. Williams
Signature
Roy W. Williams Administrative Manager
Printed Name
August 8, 1990 (303) 247-0728
Date
Telephone No.

OIL CONSERVATION DIVISION
AUG 16 1990

Date Approved _____

By 3rd _____
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.