## Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-JM Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISIÓN

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator	THE INT	Well XPI No.										
Blackwood & Nichols Co., Ltd.						30-045-27163						
P. O. Box 1237, Durang.  Reason(s) for Filing (Check proper box)  New Well  Recompletion  Change in Operator  I change of operator give name	O, Colo Oil Casinghea	Change in		er of:	Othe	et (Please expla	in)		•			
nd address of previous operator					<del></del>							
I. DESCRIPTION OF WELL A Lease Name Northeast Blanco Unit	Well No. Pool Name, Includin			ng Formation nd Coal (FL)			Cind of	Lease ederal or Fee	SF-0	78615		
Location			l					, , , , , , , , , , , , , , , , , , ,			-	
Unit LetterN	Feet From The							et From TheLine				
Section 24 Township	301		Range	8W	, NI	игм,	San J	Juan			County	
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil or Condensale Maddress (Give address to which approved copy of this form is to be sent)  P. O. Box 12999, Scottsdale, Az 85267												
Name of Authorized Transporter of Casings *See Below	of Casinghead Gas Or Diy Gas X				Address (Give address to which approved a *See Below				opy of this form is to be sent)			
If well produces oil or liquids, ive location of tanks.	Unit N	<b>S</b> ∞. 24	Twp. 30N	8W	is gas actually connected? When ?				8/90			
f this production is commingled with that from any other lease or pool, give commingling order number:  V. COMPLETION DATA												
Designate Type of Completion -	(X)	Oil Well	G	as Weli	New Well	Workover	Deep	æn	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compi. Ready to Prod.				Total Depth				P.B.T.D.	<del></del>	_I	
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Cas Pay				Tubing Depth			
Perforations						•				Depth Casing Shoe		
		HIDING	CACIN	Z ANIIN	CEMENTI	NC DECOR			<u> </u>			
HOLE SIZE CASING &			·		CEMENTING RECORD DEPTH SET				SACKS CEMENT			
V. TEST DATA AND REQUES												
OIL WELL (Lest must be after recovery of total volume of load oil and must be Date First New Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure				C.P.E.CEIVE				cloke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Boi AUG1 3 1990			Ľ	Gas- MCF			
GAS WELL	<u> </u>			· · · · · · · · · · · · · · · · · · ·	OIL	CON.	DI	V			)	
Actual Prod. Test - MCI/D	Length of Test				Bbls. Condensate 1957. 3				Gravity of Condensate			
lesting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION  Date Approved AUG 1 3 1990  Original Signed by CHARLES GHOLSON  By							
Date			ephone N	0.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.
  Meridian Oil Gathering, Inc. \*Northwest Pipeline Co.

P. O. Box 58900

P. O. Box 4289 Farmington, NM. 87499

Salt Lake City, Ut. 84158-0900