

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

RECEIVED
NOV 22 1999

OIL CON. DEM
1973

APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address Devon Energy Corporation 20 North Broadway, Suite 1500 Oklahoma City, OK 73102							OGRID Number 006137	
Contact Party Diana Booher							Phone 405-235-3611	
Property Name Northeast Blanco Unit					Well Number 443		API Number 30-045-27163	
UL N	Section 24	Township 30N	Range 8W	Feet From The 920	North/South Line SOUTH	Feet From The 2100	East/West Line WEST	County SAN JUAN

II. Workover

Date Workover Commenced: 9/28/98	Previous Producing Pool(s) (Prior to Workover):
Date Workover Completed: 12/11/98	This well produced from the Fruitland Coal prior to workover; no change following workover.

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of Oklahoma)
) ss.
County of Oklahoma)
Diana Booher, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Diana Booher Title Senior Engineering Technician Date November 19, 1999
SUBSCRIBED AND SWORN TO before me this 19th day of November, 1999.

J. H. Nuddles
Notary Public

My Commission expires: 6-19-03

FOR OIL CONSERVATION DIVISION USE ONLY:**VI. CERTIFICATION OF APPROVAL:**

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 12/11/98.

Signature District Supervisor	OCD District	Date
	3	5/27/21

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

MP8R038A
14:21:45

DEC001 DEVON ENERGY CORP. (NEVADA)
Gross Oil And Gas Production History Report
By Lease

BOOHER_D
Page 1
11/18/99

Lease 296000

State- Prod	Oil	Cumulative	Gas	Cumulative	NGL	Cumulative	Water	Cumulative	Water	Lease	Days on
County Date	BBLs	Oil BBLs	MCF	Gas MCF	Gal	NGL Gal	Volume BBLs	Water BBLs	Injected	Use Gas	Line

NH-045 296000-443 NEBU FC 443

Operator: 999001 DEVON ENERGY CORP (NEVADA)											
06/98	0	0	18,095	3,260,843			3	24,142	0	137	30
07/98	0	0	17,503	3,278,346			2	24,144	0	133	29
08/98	0	0	16,807	3,295,153			17	24,161	0	133	29
09/98	0	0	17,381	3,312,534			5	24,166	0	137	30
10/98	0	0	17,831	3,330,365			5	24,171	0	142	31
11/98	0	0	17,566	3,347,931			3	24,174	0	128	28
12/98	0	0	17,760	3,365,691			3	24,177	0	261	26
*** Totals ***											
Year	0	0	122,943	3,365,691	0	0	38	24,177	0	1,071	203
01/99	0	0	28,081	3,393,772			5	24,182	0	524	31
02/99	0	0	27,659	3,421,431			6	24,188	0	531	28
03/99	0	0	24,196	3,445,627			4	24,192	0	478	31
04/99	0	0	26,849	3,472,476			3	24,195	0	524	29
05/99	0	0	34,593	3,507,069			14	24,209	0	687	31
06/99	0	0	30,819	3,537,888			16	24,225	0	1,246	30
07/99	0	0	41,110	3,578,998			10	24,235	0	1,458	31
08/99	0	0	43,486	3,622,484			14	24,249	0	1,330	31
09/99	0	0	38,563	3,661,047			5	24,254	0	1,233	30
*** Totals ***											
Year	0	0	295,356	3,661,047	0	0	77	24,254	0	8,011	272
Sub	0	0	418,299	3,661,047	0	0	115	24,254	0	9,082	475
Well	0	0	418,299	3,661,047	0	0	115	24,254	0	9,082	475
Lease	0	0	418,299	3,661,047	0	0	115	24,254	0	9,082	475

Cumulative totals may reflect volumes not shown

Sims Mesa CDP Modification

NEBU #443

Modifications made by Devon Energy at the Sims Mesa CDP include enlargement of piping, installation of larger separation vessels, enlargement of metering facilities, and the installation of slug catchers to facilitate pigging operations in the field. The objective of the modifications was to bring down line and wellhead pressures, which in turn allows the coal formation to give up more gas, increasing production. The new facilities were gradually brought on line and tested, and the entire system was allowed to stabilize at the new lowered pressures. All components of the new CDP were stabilized and operational by 12/11/98.

NEBU #443

SIMS MESA

DAILY PLOT

10/18/99
14:42:45

