

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved. U
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

4. LEASE DESIGNATION AND SERIAL NO.

SF-078581A

5. IF INDIAN, ALLOTTEE OR TRIBE NAME

6. UNIT AGREEMENT NAME

Northeast Blanco Un

7. FARM OR LEASE NAME

Northeast Blanco Un

9. WELL NO.

437

10. FIELD AND POOL OR WILDCAT

Basin Fruitland Coa

11. SEC. T. R. M. OR BLOCK AND SURVEY
OR AREA

Sec. 12, T-30-N, R-8-W
NMPM

12. COUNTY OR
PARISH
San Juan

13. STATE
NM

12. TYPE OF WELL:

OIL WELL ☐

GAS WELL ☒

DRY ☐

Other

5. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF. DESIGN ☐

Other

2. NAME OF OPERATOR

Meridian Oil Inc. *Blackwood & Nichols*

3. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1240'S, 1650'W

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

3004527169

15. DATE SPUDDED

08-28-89

16. DATE T.D. REACHED

09-17-89

17. DATE COMPL. (Ready to prod.)

09-29-89

18. ELEVATIONS (OP. HKS. AT. OR, ETC.)*

6085' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2994'

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

1

23. INTERVALS DRILLED BY

ROTARY TOOLS

Yes

CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

none

27. WAS WELL CORDED

no

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CHANGING RECORD	AMOUNT PULLED
9 5/8"	36.0#	526'	12 1/4"	448 cu.ft.	
7 "	23.0#	2779'	8 3/4"	725 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2	2680'	2990'	did not	cmt	2 3/8"	2958'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

2818-2989' (predrilled liner)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

Shut-in waiting on pipeline connection, capable of commercial hydrocarbon production

DATE OF TEST HOURS TESTED CHOKER SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO*

09-29-89 1 2" line tested through 2" line w/nitpt tube

FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

14.2 1525 1236 100 BWP

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

Regulatory Affairs

DATE

11-21-89

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS DEPTH	TRUE VERT DEPTH
Ojo Alamo	1831'	2638'	White, cr-gr ss..			
Kirtland	2638'	2615'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2615'	'TD	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland	1831' 2638' 2615'	

RECEIVED
JAN 26 1990
OIL CON. DIV.
DIST. 3