

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

3. LEASE DESIGNATION AND SERIAL NO.
SF-078197

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Meridian Oil Inc.	8. FARM OR LEASE NAME Nye
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499	9. WELL NO. 292
4. LOCATION OF WELL. Report location clearly and in accordance with any State requirements. See also space 17 below. At surface 970'N, 1800'E	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
	11. SEC. T. R. M. OR BLK. AND RANGE AND AREA SEC. 09, T. 29-N, R-10-W N.M.P.M.
14. PERMIT NO.	15. ELEVATIONS (Show whether OF, ST, OR, ETC.) 5795'GL
	12. COUNTY OR PARISH 13. STATE San Juan NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PCCL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

01-26-89 TD 2239'. TIH w/fullbore pkr set @ 2191'. Test down tbq, est rate of 2.5 BPM @ 500 psi. Test annulus to 3500#/10 min, ok. PU bit, DC's, TIH on 2 3/8" tbq. Drild cmt 2205-2220'. POOH. Ran GR-CCL & CB 2213-2270'. Free pipe @ 2212' & below, 80% bond 2212-2210', taper off to free pipe 2200-2186', 70-80% bond 2186-2170'(top of PC @ 2210'). Perf'd 2 holes @ 2210'. Set cmt. retainer @ 2206'. PT, ok. Cmt'd w/75 sks. Class "G" neat w/3% calcium chloride (86 cu.ft.). Stung out of retainer, reversed out 2 bbls of good cement.

RECEIVED
ST. MARK ROOM

09 FEB -3 PM 3:49

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

RECEIVED

CON. DIV.
DIST. 8

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Regulatory Affairs ()

DATE

02-01-89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

FEB 16 1989

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA