

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved. S
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION:
☒ NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. CENSR.

2. NAME OF OPERATOR
Meridian Oil Inc.

3. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 970'N, 1800'E

At top prod. interval reported below

At total depth

FARMINGTON RESOURCE AREA
OF FARMINGTON, NEW MEXICO

RECEIVED
MAR 3 1983

OIL CON. DIV
DIST. 3

5. LEASE DESIGNATION AND SERIAL NO.
SF-078197

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. LEASE OR LEASE NAME

Nye

9. WELL NO.

292

10. FIELD AND POOL OR WILDCAT
Basin Fruitland Coal

11. SEC. T. R. M. OR BLOCK AND SURVEY
OR AREA

Sec. 9, T-29-N, R-10-W
NMP

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

13. STATE

San Juan

NM

15. DATE SPUDDED 12-11-88
16. DATE T.D. REACHED 12-14-88
17. DATE COMPL. (Ready to prod.) 02-01-89

18. ELEVATIONS (OP. RKB, RT. GR, ETC.)*
5795' GL

19. ELEV. CASINGHEAD
5795'

20. TOTAL DEPTH, MD & TVD
2240'

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY* 1

23. INTERVALS
DRILLED BY

TOTAL TOOLS

CABLE TOOLS

Yes

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal (2036-2198')

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL/FDL/HRL/SDT/CNL/NGT

27. WAS WELL CORRED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CHANGING RECORD	AMOUNT PULLED
9 5/8"	32.3#	234'	12 1/4"	177 cu.ft.	
7 "	20.0#	2239'	8 3/4"	658 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
none					2 3/8"	2174'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)
2036-48', 2076-78', 2082-85',
2096-98', 2190-98' w/2 spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
2036-2198' 123,600#sand; 96,900 gl.
fluid

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or (shut-in))

Shut-in waiting on pipeline connection, capable of commercial hydrocarbon production

DATE OF TEST HOURS TESTED CHOKER SIZE PROD'N. FOR TEST PERIOD OIL—BSL. GAS—MCF. WATER—BSL. GAS/OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE (OIL—BSL. GAS—MCF. WATER—BSL. OIL GRAVITY-API (CORR.))

SI 450

SI 416

24-HOUR RATE

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Affairs

DATE March 3, 1983

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS DEPTH	TRUE VERT DEPTH
Ojo Alamo	979'	1098'	ss. White cr-grn s.			
Kirtland	1098'	1905'	Gry sh interbedded w/tight gry fine-grn ss.			
Fruitland	1905'	2209'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.	Ojo Alamo Kirtland Fruitland Pic.Cliffs	979' 1098' 1905' 2209'	
Pictured Cliffs	2209'	2240'	Gry, fine-grn tight, varicolored soft ss.			