Form 3160-3 (November 1983) (formerly 9-331C)

## SUBMIT IN TRIPLICATE (Other instructions on reverse side) UNITED STATES DEPARTMENT OF THE INTERIOR

Form approved.
Budget Bureau No. 1004-0136

BUREAU OF LAND MANAGEMENT

Expures August 31, 1985 5. LEASS DESIGNATION AND SERIAL NO.

PO Box 4289, Farmington, NM 87499  LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)  At "17450 S, 1085 W  At proposed prod. sone  DISTANCE IN MILES AND DIRECTION FROM "BARRET TOWN OR POST OFFICE."  3 miles from Bloomfield, NM  DISTANCE FROM PROPOSED.*  16. 40 OF ACRES IN LEASE 17. NO OR	6. IF INDIAN. ALLOTTEB OR TRISS NAME  7. CONT. AGESEMBNT NAME  Lloyd B  9. WELL NO.  600  10. FIELD AND POOL. OR WILDCAT  Basin Fruitland Coa  11. SEC., T. R., M., OR SEE.  SEC. 1, T-29-N, R-11-  NMPM /  12. COUNTY OR PABLISH, 13. STATE  San Juan NM  ACRES ASSIGNED
TYPE OF WORK  TYPE OF WELL  ORB.  OTHER  DEFPEN  PLUG BACK  TYPE OF WELL  OTHER  OTHER  OTHER  MCLTIPLE  TONE  MANAGE OF OFFERATOR  Meridian Oil Inc.  ADDRESS OF CYBRATOR  PO Box 4289, Farmington, NM 87499  LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)  At proposed prod. sone  DISTANCE IN MILES AND DIRECTION FROM VEAREST TOWN OR POST OFFICE*  3 miles from Bloomfield, NM  DISTANCE FROM PROPOSED*  LOCATION TO VEAREST TOWN OR POST OFFICE*  16. 40 OF ACRES IN LEASE 17. NO OIL LOCATION TO WEARST TOWN OR POST OFFICE*  18. 40 OF ACRES IN LEASE 17. NO OIL LOCATION TO WEARST TOWN OR POST OFFICE*  19. 100 OF ACRES IN LEASE 17. NO OIL LOCATION TO WEARST LINE, FT.  1085   HOUSE OF TOWN OR POST OFFICE 19. PROPOSED DEPTH 20 ROTAR  OUTSTANCE FROM PROPOSED LOCATION*  19. PROPOSED DEPTH 20. ROTAR  10. 10 OF ACRES IN LEASE 17. NO OIL LOCATION TO WEAR THE POST OFFICE 19. PROPOSED DEPTH 20. ROTAR  OUTSTANCE FROM PROPOSED LOCATION*  19. PROPOSED DEPTH 20. ROTAR  10. 10 OFFICE IN LEASE 20. ROTAR  OUTSTANCE FROM PROPOSED LOCATION*  19. PROPOSED DEPTH 20. ROTAR	Lloyd B  9 WELL NO. 600  10. FIELD AND POOL. OR WILDCAT Basin Fruitland Coa 11. SEC., T. R. M. OR SEE. SEC. I, T-29-N, R-11- NMPM / 12. COUNTY OR PARISH, 13 STATE San Juan NM
Meridian Oil Inc.  ADDRESS OF CREATOR PO Box 4289, Farmington, NM 87499  COCATION OF WELL (Report location clearly and in accordance with any State requirements.*)  At 11450'S, 1085'W  At proposed prod. some  DISTANCE IN MILES AND DIRECTION FROM MEAREST TOWN OR POST OFFICE*  3 miles from Bloomfield, NM  DISTANCE FROM PROPOSED* LOCATION TO MEAREST TOWN OR POST OFFICE*  18. 40 OF ACRES IN LEASE 17. NO OF ACRES IN LEASE 17. NO OF ACRES IN LEASE 17. NO OF ACRES IN LEASE 18. NO OF ACRES IN LEASE	Lloyd B  9 WELL NO. 600  10. FIBLD AND FOOL. OR WILDCAT Basin Fruitland Coa 11. SEC. T. E. M. OR SEE. SEC. 1, T-29-N, R-11- NMPM   12. COUNTY OR PARISH, 13 STATE San Juan NM
Meridian Oil Inc.  ADDRESS OF CREATOR PO Box 4289, Farmington, NM 87499  COCATION OF WELL (Report location clearly and in accordance with any State requirements.*)  At 1450'S, 1085'W  At proposed prod. some  DISTANCE IN MILES AND DIRECTION FROM MEAREST TOWN OR POST OFFICE*  3 miles from Bloomfield, NM  DISTANCE FROM PROPOSED* LOCATION TO MEAREST TOWN OR POST OFFICE*  18. 40 OF ACRES IN LEASE 17. NO OF ACRES IN LEASE 17. NO OF ACRES IN LEASE 17. NO OF ACRES IN LEASE 18. NO OF ACRES IN LEASE 19. NO OF ACRES IN LEASE 18. NO OF ACRES IN LEASE 1	9 WELL NO. 600  10. FIELD AND POOL. OF WILDCAT Basin Fruitland Coa 11. SEC., T. E. M., OR ELE. SEC., I, T-29-N, R-11- NMPM / 12. COUNTY OF PARISH, 13 STATE San Juan NM
DISTANCE FROM PROPUERS  DISTANCE FROM PROPUERS  OCCATION TO WARREST  DISTANCE FROM PROPUERS  DISTANCE FROM PROPUERS  1085   1085	600  10. FIELD AND POOL. OF WILDCAT Basin Fruitland Coa 11. SEC. T. B. W. OF ELE. SEC. I, T-29-N, R-11- NMPM / 12. COUNTY OF PARISH, 13 STATE San Juan NM
PO Box 4289, Farmington, NM 87499  LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)  At 1450 S, 1085 W  At proposed prod. sone  DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*  3 miles from Bloomfield, NM  DISTANCE FROM PROPOSED*  LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 1085   465.02   19 PROPOSED DEPTH 20 ROTAL  INSTANCE FROM PROPOSED LOCATION*  19 PROPOSED DEPTH 20 ROTAL	10. FIBLD AND FOOL. OR WILDCAT Basin Fruitland Coa 11. SEC. T. R. M. OR SEE. SEC. I, T-29-N, R-11- NMPM / 12. COUNTY OR PARISH, 13 STATE San Juan NM
At proposed prod. some  DISTANCE IN MILES AND DIRECTION FROM MEAREST TOWN OR POST OFFICE*  3 miles from Bloomfield, NM  DISTANCE FROM PROPOSED*  LOCATION TO MEAREST  PROPERTY OR LEASE LINE, FT.  1085   465.02   19 PROPOSED DEPTH 20 ROTAR  PROPERTY OR LEASE LINE, FT.  PROPERTY OR LINE, FT.  PROPERTY OR LEASE LINE, FT.  PROPERTY OR LINE, FT.  PROPERTY	Sec. 1, T-29-N, R-11-NMPM \(\sigma\)  12. COUNTY OF PARISH, 13 STATE  San Juan NM
DISTANCE IN MILES AND DIRECTION FROM VEAREST TOWN OR POST OFFICE*  3 miles from Bloomfield, NM  DISTANCE FROM PROPUSED* LOCATION TO VEAREST TOWN OR POST OFFICE*  16. 40 OF ACRES IN LEASE 17. NO OF	Sec. 1,T-29-N,R-11-NMPM /  12. COUNTY OF PARISH, 13 STATE San Juan NM
3 miles from Bloomfield, NM  DISTANCE FROM PROPOSED* LOCATION TO VEAREST TO THE LEASE LINE. FT. 1085   465.02   1085   10	San Juan NM
DISTANCE FROM PROPOSED.  LOCATION TO VEAREST PROPERTY OR LEASE LINE, PT.    Also to generated drig. unit line, if any.    CISTANCE FROM PROPOSED LOCATION.*    19   PROPOSED DEPTH   20 ROTAL   20 ROTAL	
LOCATION TO YEARST PROPERTY OR LEASE LINE, FT.   Also to gearest drig, unit line, if any   1085   465-02   1087AVIX PROM PROPOSED LOCATION*	· ACRES ASSIGNED
DISTANCE FROM PROPOSED LOCATION*  19 PROPOSED DEFTH  20 ROTAL  TO SERVEY WHILD DELIVER COMPLETED.	/305.02
OR APPLIED FOR, ON THIS LEASE, FT.	Rotary
ELEVATIONS (Show whether DF. BT. GR. etc.) DRILLING CREATIONS AUTHORIZED ARE SUBJECT TO COMPLETIONS THAT THE COMED	22 APPROX. DATE WORK WILL START
PROPOSED CASPAN SID CEMENTING PROGRAM procedu	<del>ion is subject to technical and</del> ral review pursuant to 43 CFR 31
SIZE OF HOLE SIZE OF CARING WEIGHT PER FOOT SETTING DEPTH	BELEVILLE POST STEELS
3102 37 11703	.circulated
8 3/4" 7" 20.0# 1963' 320 cf	circ.surface
A 3000 psi WP and 6000 psi test double gate preventer blind and pipe rams will be used for blow out prevent	
This gas is dedicated.	***
The W/2 of Section 1 is dedicated to this well. $\frac{1}{2}$	BEEFFE
The W/2 of Section 1 is dedicated to this well.	E E E E V E D
	Lettre sond and professed new productive
ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present produce of proposal is to drill or deepen directionally, give pertinent data and subsurface locations and measured venter program if any	active sone and proposed new productive and true vertical depths. Give blower
ABOVE SPACE DESCRISE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present produce of proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured venter program if any respect to the respect of	Lettre sond and professed new productive
ABOVE SPACE DESCRISE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present produce.  If proposal is to drill or deepen directionally, give pertinent data an aubsurface locations and measured venter program. I any  SIGNED TITLE Regulatory Affa:  (This space for Federal or State office use)	active sone and proposed new productive and true vertical depths. Give blower
ABOVE SPACE DESCRISE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present produce of proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured venter program if any respect to the respect of	active sone and proposed new productive and true vertical depths. Give blower
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ABOVE SPACE DESCRISE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present produce if proposal is to drill or deepen directionally, give pertinent data and subsurface locations and measured venter program. I any  Regulatory Affa:  TITLE Regulatory Affa:  APPROVED ST APPROVAL DATE  APPROVED ST TITLE  CONDITIONS OF APPROVAL, IF ANY:	and true vertical depths. Give blown
ABOVE SPACE DESCRISE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present produce if proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured venter program if any Regulatory Affa:  SIGNED Regulatory Affa:  (This space for Federal or State office use)  APPROVED BY TITLE	and true vertical depths. Give blown

P. O. BOX 2088 STATE OF NEW MEXICO fera C-102 SANTA FE, NEW MEXICO 87501 ENERGY AND MINERALS DEPARTMENT All distances must be from the outer boundaries of the Section Well No. Meridian oil Inc. Lloyd B 600 Aange County Township Unit Letter 29 North 11 West San Juan Actual Footage Location of Wells West 1450 South feet from the feet from the Producing Formation Dedicated Acreage: Ground Level Elev. 305.02 5860 \* Fruitland Coal Basin 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division \* Note: \frac{1}{4-2} change due to terrain, Pinelines & locations. CERTIFICATION I hereby certify that the information comteined herein is true and complete to the best of my knowledge and belief. Regulatory Affairs 10 E 4 0 8 1968 Position CH CON DIV. Meridian Oil Inc. Company and/or Land Surveyor Nesle C. Eaw rds

Certificate No.

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