Form 3160-3 (November 1983) (formerly 9-331C)

(Other instructions on reverse side)

30-045-27182

Budget Bureau No. 1004-0136 Expires August 31, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

J. LEASE DESIGNATION AND SERIAL NO.

BUREAU OF LAND MANAGEMENT				NM-03486A	
APPLICATION FOR PERMI	T TO DRILL, DEEP	PEN, OR PLUG	BACK 6. IF INDIAN, ALL	EMAN SAIST SO SETTO	
DRILL D. TYPE OF WELL	DEEPEN DEC.		CK 7. GNIT AGREEME	HT NAME	
OIL GAS TO OTHER	FARMINGTON FARMINGTO	ZONE ZONE	PLE S. FARM OR LEAS	NAMB	
2. NAME OF OPERATOR		N. HEW MY YOU	Lloyd A		
Meridian Oil Inc.		-1100	9. WELL NO.		
3. ADDRESS OF CPERATOR			800		
PO Box 4289, Farmin	gton, NM 8749	9	10. FIELD AND PO	10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly	•		Basin Fr	uitland Coal	
At suf 770 N, 1850 E	•		11. ssc., T. s., W.	_ :	
At proposed prod. some	sec. 97, T	29-N,R-11-W			
14. DISTANCE IN MILES AND DIRECTION FROM		tcs•	12. COUNTY OR PA	BISH 13. STATE	
2 miles from Bloomf	ield, NM		San Juan	NM	
			17. NO. OF ACRES ASSIGNED TO THIS 320.00		
13. DISTANCE FEOM CROPOSED LOCATIONS TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	800'	TROPOSED DEPTH	20. ROTARY OR CASLE TOULS ROTARY		
21. ELEVATIONS (Show whether DF, RT, GR. etc.	.)		D 22. APPROX. DAT	E WORK WILL START	
23.	PROPOSED CASING A	ND CEMENTING PROGE	MAM) 100 (100 (100 (100) 	
SIZE OF HOLE SIZE OF CARING	WEIGHT PER FOOT	SETTING DEPTH		erient in Sies.4.	
12 1/4" 9 5/8"	32.3#	200	125 cf.circula		
8 3/4" /"	20.0#	1745	321 cf circ.surface		
6 1/4" 5 1/2"1	iner 15.5#	1983	do not cement		
The Fruitland coal	formation will	be completed	1.		

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The E/2 of Section 9 is dedicated to this well.



OIL CON. DIV

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some and proposed new productive

preventes program. (307.		Regulatory Affa:	irs 12-01-88
(This space for Federal or State office use)	<u> </u>		DATE 12 01 00
reenit no reproval of this solice deep		APPROVAL DATE	AS AMBRICA
ict to de par en contable rjehts	TITLE	Jame	LO COUR AT

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

P. O. SOX 2088

Form C-102 Revised 13-1-1

Meridian Gil Inc. Lloyd A Recitive Sections G G G G G G G G G G G G G			All distances must be from			1			
Acronal Function Community	Merid	ian Oil Inc				800			
The production of which is not to the second companies and the second c	Init Letter	Section	, , , , , , ,	1 '	County				
1770 Tree tone the North the coat 2050 rest from the Description Post Sasin Post Productive Accessory 320 Sasin Post P	_	· · · · · · · · · · · · · · · · · · ·	29 North	11 West	San Juan				
Desicative According to Productive Formations 5745 for Printicland Coal Pool Basin Desicative According to 5745 for Printicland Coal Pool Basin Desicative According to 5745 for Printicland Coal Pool Basin Desicative According to the State of the State	1770 North 1850 Part								
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been considered by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitizatiforced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Divis of Salar Sal		Producting For	land Coal						
Yes	1. Outline th	nan one lease is				the plat below.			
this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitizatiforced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division of Sarah and the interest of the Division of the Interest of Sarah and the interest of the Interest of Sarah and the interest of the	dated by o	Ommunitization, u	nitization, force-pooling.	etc?					
hereby certify that the information to the information of the inform	this form i	f necessary.) ble will be assign	ed to the well until all in	terests have been	onsolidated (by co	mmunitization, unitization			
I hereby certify that the information to income here in true and complete to best of my knowledge and belief. Decompany D				/ <i>////////////////////////////////////</i>		CERTIFICATION			
DEC 8 1988 OIL CON. DIV DIST 3 C. EDIN I heretal control of between significant and the cont	RECEIVED BUN MAN. ROOM 8 DEC - 2 PM 3: 0	TON RESOURCE ARE	, OLL / 200°.	1850	Name Regul Position Merid Company	atory Affairs ian Oil Inc.			
	OIL	ECO\$ 1988 - CON. DIV			I here shown of notes a under s is true knowled Registers and/or La	certify free productions this plat was plated from field to prove the production and the true said to produce the said to prod			

