

District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
311 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

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PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

RECEIVED
AUG 27 1999
OIL CON. DIV.
DIST. 3

APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address Devon Energy Corporation 20 North Broadway, Suite 1500 Oklahoma City, OK 73102						OGRID Number 006137		
Contact Party Diana Booher						Phone 405-235-3611		
Property Name Northeast Blanco Unit				Well Number 435		API Number 30-045-27184		
UL K	Section 1	Township 30N	Range 8W	Feet From The 1810	North/South Line SOUTH	Feet From The 1470	East/West Line WEST	County SAN JUAN

II. Workover

Date Workover Commenced: 2/15/99	Previous Producing Pool(s) (Prior to Workover): This well produced from the Fruitland Coal prior to workover; no change following workover.
Date Workover Completed: 2/18/99	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of Oklahoma)
) ss.
County of Oklahoma)
Diana Booher, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Diana Booher Title Senior Engineering Technician Date August 23, 1999
SUBSCRIBED AND SWORN TO before me this 23rd day of August, 1999.
S.K. Huddleston
Notary Public

My Commission expires: 6-19-00

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 2/18/99.

Signature District Supervisor <u>SS. J</u>	OCD District <u>3</u>	Date <u>10/15/99</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

Lease 296000

State- Prod
County Date
Lease 296000 NEBU FC 435
Oil
BBLs
NEBU FC XPA

Operator: 999001 DEVON ENERGY CORP (NEVADA)									
NH-045 296000-435 NEBU FC 435	Cumulative Oil BBLs	Gas MCF	Cumulative Gas MCF	NGL Gal	Cumulative NGL Gal	Water Volume BBLs	Cumulative Water BBLs	Lease Use Gas	Days on Line
01/98	0	29,615	4,057,305			161	81,846	195	30
02/98	0	25,635	4,082,940			128	81,974	175	27
03/98	0	26,927	4,109,867			157	82,131	195	30
04/98	0	26,567	4,136,434			146	82,277	195	30
05/98	0	27,304	4,163,738			150	82,427	201	31
06/98	0	26,761	4,190,499			128	82,555	195	30
07/98	0	26,878	4,217,377			123	82,678	201	31
08/98	0	25,551	4,242,928			118	82,796	195	30
09/98	0	21,850	4,264,778			119	82,915	175	27
10/98	0	25,313	4,290,091			139	83,054	182	28
11/98	0	27,080	4,317,171			135	83,189	195	30
12/98	0	28,043	4,345,214			131	83,320	583	31
*** Totals ***									
Year	0	317,524	4,345,214	0	0	1,635	83,320	2,687	355
01/99	0	27,904	4,373,118			119	83,439	544	31
02/99	0	25,847	4,398,965			89	83,528	1,894	26
03/99	0	37,847	4,436,812			126	83,654	2,429	31
04/99	0	50,855	4,487,667			82	83,736	2,524	30
05/99	0	50,838	4,538,505			57	83,793	2,563	31
06/99	0	41,070	4,579,575			75	83,868	2,401	30
*** Totals ***									
Year	0	233,251	4,578,465	0	0	548	83,868	12,355	179
Sub	0	550,775	4,578,465	0	0	2,183	83,868	15,042	534
Well	0	550,775	4,578,465	0	0	2,183	83,868	15,042	534
Lease	0	550,775	4,578,465	0	0	2,183	83,868	15,042	534

Cumulative totals may reflect volumes not shown

Compressor Installation

NEBU #435

On February 18, 1999, compression was installed and placed on line at the Northeast Blanco Unit well #435. The compressor is a Waukesha F18GL single-stage rotary screw compressor rated at 340 HP. It is equipped with all standard accessories necessary for continuous operation.

DAILY PLOT
NEBU #435
PUMP MESA

07/20/99
11:46:05

