

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved C
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ REPERFORATE ☐ PLUG BACK ☐ DIFF. CEMENT ☐ Other ☐

2. NAME OF OPERATOR
Meridian Oil Inc.

3. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1825'N, 1185'E

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH
San Juan

13. STATE
NM

15. DATE SPUDDED 04-14-89 16. DATE T.D. REACHED 05-10-89 17. DATE COMPL. (Ready to prod.) 05-14-89 18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 5643' GL 19. ELEV. CASINGHEAD 5643' GL

20. TOTAL DEPTH, MD & TVR 2090' 21. PLUG BACK T.D., MD & TVR 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS Yes

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVR) Fruitland Coal (1972-2082) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-CNL FDC-GST, NGT 27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)						29. RUNNING RECORD	
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	DISPL. cu.ft.	AMOUNT PULLED		
9 5/8"	32.3#	231'	12 1/4"	177 cu.ft.			
7 "	20.0#	1938'	8 3/4"	648 cu.ft.			

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	1738'	2089'	72 cu.ft.		2 3/8"	2051'	

31. PERFORATION RECORD (Interval, size and number)
1972-85', 1992-2002', 2005-08',
2068-82' w/2 spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1972-2082'	44,800#sand; 64,806 gal. fluid

33. PRODUCTION
DATE FIRST PRODUCTION ShUT-in waiting on pipeline connection, capable of commercial hydrocarbon prod.
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF	WATER—BSL.	GAS-OIL RATIO
SI 475	SI 475						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold

35. LIST OF ATTACHMENTS none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Regulatory Affairs DATE 6-9-89

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOOD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1015'	1123'	White, cr-gr ss..	Ojo Alamo Kirtland Fruitland	1015' 1123' 1792'	
Kirtland	1123'	1792'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	1792'	2090' TD	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			