

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	86 DEC 21 PM 1:35	5. LEASE DESIGNATION AND SERIAL NO.	NM-03999
2. NAME OF OPERATOR	FARMINGTON RESOURCE AREA FARMINGTON, NEW MEXICO	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR	Meridian Oil Inc.	7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface	Post Office Box 4289, Farmington, NM 87499 790'N, 1830'E	8. FARM OR LEASE NAME	Grambling
14. PERMIT NO.	15. ELEVATIONS (Show whether of, ft. or, etc.) 5627'GL	9. WELL NO.	722
		10. FIELD AND POOL, OR WILDCAT	Basin Fruitland Coal
		11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA	Sec. 28, T-29-N, R-09-W N.M.P.M.
		12. COUNTY OR PARISH	San Juan
		13. STATE	NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12-17-88 Spudded well at 6:30 pm 12-17-88. Drilled to 240'. Ran 5 jts, 9 5/8", 32.3#, H-40 surface casing set at 240'. Cemented with 150 sks, Class "B" with 1/4#/sk, gel-flake and 3% calcium chloride (177 cu.ft.), circulated to surface, WOC 12 hrs. Tested 600#/30 minutes, held ok.

12-19-88 TD 1900'. Ran 44 jts, 7", 20.0#, K-55 intermediate casing, 1887' set @ 1900'. Cemented with 250 sks, Class "B" 65/35 with 6% gel, 2% calcium chloride, 1/2 cu.ft, perlite/sx (360 cu.ft.), followed by 100 sx, Class "B" with 2% calcium chloride (118 cu.ft.), WOC 12 hours, Held 1200#/30 min, Circulated to surface.

RECEIVED
DEC 28 1988
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Regulatory Affairs

DATE

12-19-88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side