Form 3160-3 (November 1983) (formerly 9-331C)

APPLICATION FOR PERMIT TO DRILL,

## SUBMIT IN TRIPLICATE.

OR PLUG BACK

(Other instructions on reverse side)

96-648-27218 Form approved.
Budget Bureau No. 1004-0136

UNITED STATES DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT NM-03561 6. IF INDIAN, ALLOTTER OR TRIBE NAME

DEEPEN,

Expires August 31, 1985

	ILL 🖸	(	DEEPEN _		PLUG	_BACK 〔	☐   1. <sup>5</sup>	NIT AGENCY	BHT NAME
OIL G	AS TO OTHER		FARITMO	Called X	HEXIC	CLTIPLE :	- ! <u>- 8. F</u> .	MEM OR LEA	AR YAMP
WELL W	VELL OTHER		PARITI	ANDONE Y	<u> </u>	ONE .	<del></del> ;	enier	
Southland Royalty Company								BLL NO.	<u> </u>
3. ADDRESS OF CPERATOR PO Box 4289, Farmington, NM 87499								0	
									OOL, OR WILDCAT
4. Location of Well (Report location clearly and in accordance with any State requirements.*)  At sulf 670 N, 1290 E									ruitland Coa
At proposed prod. son		•					Se	PM	OB SEE. C-29-N, R-10-1
	AND DIRECTION FROM from Blanco		OWN OR POST OF	PPICE*			!	n Juai	PARISH 13. STATE
DISTANCE FROM PROPOSED*  LOCATION TO NEARSET PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)  (1070)  16. No. OF ACERS IN LI						17.	17. No. OF ACRES ASSIGNED TO THIS 253, 29		
DISTANCE TROM PROF TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED. IS LEASE, FT.	2500	•		393 <b>'</b>		ROTABI OB RO	tary	8
5935 GL	ether DF, RT, GR, etc.		SUBJECT	OPERATION TO COMPLIA	ANCE WITH	H ATTACHE	.D		TE WORK WILL START
		PROPO	SED GENERA	- SE OFFICE	MENTAS"PE	OCRAY TI	its notion i	a subject	to technical and
SIZE OF HOLE	SIZE OF CASING		EIGHT PER FOOT	1 567	TING DEPTI	H pr	<u>00.8012181 11</u> d ennsaid	BV:0W DUI	suant to 43 CFR 318 to #40:0FR 3185.4.
12 1/4"	9 5/8"		32.3#		200		5 cf.c		
8 3/4"	7"	_ -	20.0#	2	368'		2 cf c		
6 1/4"	5 1/2"1:	iner	15.5#	2	393'		not c		
A 3000 ps	tland coal :	000 p	si test	double	gate	preve			
A 3000 ps blind and This gas		000 p will	si test be used	double for b	gate low ou	preve ut pre	ventio	n on t	his well.
A 3000 ps blind and This gas The N/2 of ABOVE SPACE DESCRIPTION TO THE PROPOSER IS TO THE	si WP and 60 d pipe rams is dedicated of Section of Sec	000 p will ed. 4 is	si test be used dedicate	double for b	gate low ou his we	preve	ventio	I JAN	this well.
A 3000 ps blind and This gas The N/2 of the	si WP and 60 d pipe rams is dedicated of Section of Sec	000 p will ed. 4 is	si test be used dedicate	double for b	gate low ou his we	preve	productive	JAN OIL Cone and prive vertice	231989 CON. Div
A 3000 ps blind and This gas The N/2 of the	si WP and 60 d pipe rams is dedicated of Section of Sec	000 p will ed. 4 is	si test be used dedicate	double for b	gate low ou his we	preve	productive	JAN OIL Cone and prive vertice	231989 20N. Divolet a productive i depthe. Give blowout
A 3000 ps blind and This gas The N/2 of the	si WP and 60 d pipe rams is dedicated of Section of Sec	000 p will ed. 4 is	si test be used dedicate	double for body double	gate low ou his we	preve	productive	JAN OIL Cone and prive vertice	231989 20N. Divolet a productive i depthe. Give blowout
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## STATE OF NEW MEXICO

## P. Q. BOX 2088

form C-102

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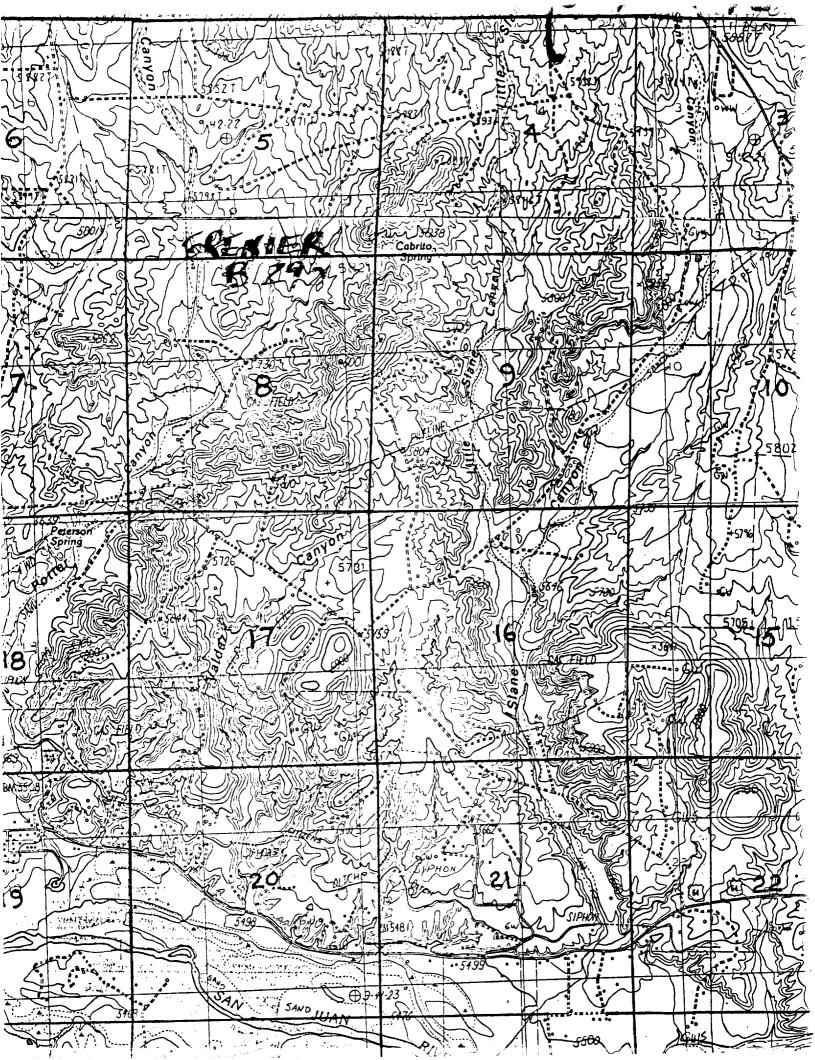
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SANTA FE, NEW MEXICO 87501 NERGY NO MINERALS DEPARTMENT All distances must be from the outer boundaries of the Section. Well No. В (NM-03561)Grenier 290 Southland Royalty Company County Township Unit Letter 10 West San Juan 29 North 4 1290 East North 1070 lest from the line en Producing Formation Dedicated Acresge: Ground Level Elev. 293.29 Fruitland Coal Basin 40198 5935 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division CERTIFICATION I hereby certify that the information comteined herein is true and complete Regulatory Affairs Position Southland Royalty Co. 12-15-87 EDW 11/26/88 Registered Professional Engineer end/or Land Surveyor Neale C. Edwards Certificate No.



Grand B #10 F-4-29N-1005 2179.2211

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